KAO BRANDS COMPANY

USA
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cincinnati, oh 45214
513.421.1400
www.kaobrands.com

June 16, 2011

VIA FEDERAL EXPRESS
Mr. Carl Brickner
Case Developer, Mail Stop SFD-7-5
U.S. Environmental Protection Agency, Region IX
75 Hawthorne Street
San Francisco, CA 94105
Brickner.Carl@epa.gov

Re: Request for Information Pursuant to CERCLA Section 104(e);
San Fernando Valley Area 2 Superfund Site – Glendale Chromium Operable Unit; Former Andrew Jergens Facility, 99 West Verdugo Ave., Burbank, CA 91502

Dear Mr. Brickner:

This letter and the documents submitted herewith are the response of the Kao Brands Company ("Kao Brands") to a letter, dated April 7, 2011, to Mr. William Gentner, President/CEO of Kao Brands located at 2535 Spring Grove Avenue, Cincinnati, Ohio 45214. On April 19, 2011, you kindly agreed to grant a thirty (30) day extension of time until June 13, 2011 for Kao Brands to submit this response. After finding newly discovered documents, on June 13, 2011, you again kindly agreed to grant a seven (7) extension of time until June 20, 2011 for Kao Brands to submit this response.

On May 22, 1991 Kao Brands sent a 104(e) response letter ("1991 Letter") to a letter from Mr. Jerry Clifford, EPA Region IX. As you requested, Kao Brands will refer EPA to the 1991 Letter where it is appropriate.

Please note that any further information or communication with respect to this matter should be directed to A. Christian Worrell, Graydon Head & Ritchey LLP, 7759 University Drive, Suite A, West Chester, Ohio 45069.

KAO BRANDS' RESPONSES TO THE UNITED STATES
ENVIROMENTAL PROTECTION AGENCY INFORMATION REQUESTS

1. Identify those individuals who provided the knowledge, information and documents used to prepare the response to these questions. Include the full name, current title and duties, as well as past titles and duties, current address and telephone number, and tenure for each individual providing an answer for any of these questions.

   Response:
   Dennis Ward
   Global Corporate Counsel
   Kao Brands Company
   2535 Spring Grove Avenue
   Cincinnati, Ohio 45214
   Phone: 513-455-5348
   Fax: 512-263-7348
   dennis.ward@kaobrands.com

   Gary Manning
   Kao Brands Company
   2535 Spring Grove Avenue
   Cincinnati, Ohio 45214
   Phone: 513-455-7917
   gary.manning@kaobrands.com

2. Please describe the current and former relationship between Kao Brands Company, The Andrew Jergens Company, and Andrew Jergens Co. ("Jergens"). Please provide the dates and nature of any mergers, acquisitions, assumption of assets, or agreements regarding historical or future liabilities. Also include any contracts, leases or partnerships between the parties listed above and the dates within which these relationships existed. Please provide any documents supporting this description.

   Response: On May 25, 1988, the Kao Corporation of Japan purchased the Andrew Jergens Company from American Brands, Inc. In 2004, the Andrew Jergens Company was renamed Kao Brands Company. However, in 2004, there was no change of ownership; it was merely a name change for business purposes.

3. Please identify the owner(s) of the property 99 West Verdugo Avenue, Burbank, California during the period of time that Jergens operated at the Facility.

   Response: The Andrews Jergens Company purchased the site at 99 West Verdugo Avenue, Burbank, California, from Carbassemo Products, a maker of laundry soap, in 1921. The Burbank facility ceased operations in November

1992. For further information, please refer to the 1991 Letter and documents responsive to Request No. 3.

4. Please describe, in detail and in narrative fashion, the cooling systems and cooling towers used at the Facility, and changes to the cooling systems and cooling towers since the beginning of Jergens' operations at the Facility. Your response must include the following for all of the cooling systems and towers used over time at the Facility:

   Response: After performing a diligent search of company records and directing inquiries to company personnel most likely to have relevant information, Kao Brands has discovered no information responsive to this request or its subparts a-k and m-q.

   a. Provide the dates that the cooling systems were in operation at the Facility;
   b. Provide the dates that cooling towers were in operation at the Facility;
   c. State the year(s) that cooling towers were constructed, and identify the materials of which the towers were constructed (e.g., metal, wood, etc.);
   d. Identify the types of cooling systems and state including whether the cooling systems were "open recirculating cooling systems" or a "closed recirculating cooling system";
   e. Identify the substances which were used in the cooling systems and cooling towers, and mixed with water circulated within the cooling systems and cooling towers, including but not limited to corrosion inhibitors, and provide Material Safety Data Sheets ("MSDSs") for all such substances;
   f. State whether or not chromium and substances containing chromium were ever added to water used in Jergens' cooling systems and cooling towers and identify the names and composition of those substances.
   g. Describe how the substances identified in 4.e and 4.f., above, were added and used in the cooling systems and cooling towers, and identify the locations where such substances were stored at the Facility;
   h. State the quantities and years that the substances identified in 4.e and 4.f., above, were stored and used at the Facility;
   i. If Jergens was required to report the type and quantity of substances identified in 4.e and 4.f., above, to any federal or state agency or entity, provide copies of all such reports;
   j. State whether or not hexavalent chromium or total chromium was ever *detected* in water used in Jergens' cooling systems and cooling towers regardless of your response to question 4.f, above;
   k. If water used in Jergens' cooling system and cooling towers was ever tested for hexavalent chromium or chromium please provide all documentation related to the tests and the results of the tests, including correspondence;
   l. Provide all maps, drawings, diagrams, plans, blueprints, photographs, and

flow charts related to past and current cooling systems, cooling towers and associated piping showing the location of all cooling towers, percolation pits, dry wells, sumps, underground structures, piping and other wells that were *ever* connected to the cooling systems including but not limited to cooling water blowdown from cooling towers;

Response: Copies of a facility site plan for the Andrew Jergens Co. at 99 West Verdugo, Burbank, CA, dated February 6, 1991, are enclosed. For further information, please refer to the 1991 Letter and drawings of the Facility responsive to Request Nos. 6(b). Specifically, refer to Drawing No. 1814-B and Drawing No. 1825-C.

m. Describe the waste steams generated by operation of the cooling systems and cooling towers;
n. State the volume and frequency of the cooling water blowdown discharged from the cooling system, and describe the waste storage methods for the blowdown;
o. Describe how and where cooling tower purge steam was released from the cooling system;
p. Provide copies of all analyses for chromium performed on the water *prior* to use in the cooling systems and cooling towers, *during* use in the cooling systems and cooling towers, and *discharged* from the cooling system and cooling towers; and
q. Provide copies of all analyses for chromium in air emitted from the cooling systems and cooling towers.

5. If chromium or any substance containing chromium, including but not limited to potassium dichromate and paint, was utilized in any operations at the Facility, *other than the cooling systems and cooling towers*, since the beginning of Jergens' operations at the Facility, provide a compete description of those operations. Your response to this question must include the following for each operation identified and described:

Response: After performing a diligent search of company records and directing inquiries to company personnel most likely to have relevant information, Kao Brands has discovered no information responsive to this request.

a. Identity the substance containing chromium and provide all MSDS;

Response: After performing a diligent search of company records and directing inquiries to company personnel most likely to have relevant information, Kao Brands has discovered no information responsive to this request.

b. State the volume of chromium substances containing chromium used per month for each operation identified;

Response: After performing a diligent search of company records and directing inquiries to company personnel most likely to have relevant information, Kao Brands has discovered no information responsive to this request.

c. State the periods of time during which chromium substances containing chromium were used for each operation identified;

Response: After performing a diligent search of company records and directing inquiries to company personnel most likely to have relevant information, Kao Brands has discovered no information responsive to this request.

d. Describe how chromium or chromium-related substances were stored and disposed of for each operation identified;

Response: After performing a diligent search of company records and directing inquiries to company personnel most likely to have relevant information, Kao Brands has discovered no information responsive to this request.

e. Identify the building name or number and location of the buildings that contained each operation identified;

Response: After performing a diligent search of company records and directing inquiries to company personnel most likely to have relevant information, Kao Brands has discovered no information responsive to this request.

f. Provide all maps, drawings, diagrams, plans, blueprints, as-builts, photographs, and flow charts related to the building, the operation, and all piping that was connected to the building;

Response: After performing a diligent search of company records and directing inquiries to company personnel, Kao Brands has no information on whether chromium was used in any of the buildings at the Facility. However, we are providing all maps and drawings of the Facility that are currently in our possession. Please refer to the documents produced in response to request 4(l). For further information, please refer to the 1991 Letter and drawings of the Facility responsive to Request Nos. 2, 6(a), and 6(b).

g. Provide all reports of soil, groundwater, waste water, stormdrain water, and air emission testing at and beneath the building containing the operation identified and all related correspondence, including internal Jergens correspondence, related to the testing and the results; and

Response: A copy of the Andrew Jergens Company Burbank Plant Well Investigation Program (File No. 104.1681) is attached. For further information, please refer to the 1991 Letter and the documents responsive to Request No 7 and No. 11.

h. Describe how waste-water related to these operations was disposed of during the entire period of time the operation occurred.

Response: After performing a diligent search of company records and directing inquiries to company personnel most likely to have relevant information, Kao Brands has discovered no information responsive to this request.

6. Please state the source of water used in Jergens' cooling systems and cooling towers since the beginning of Jergens' operations at the Facility.

Response: After performing a diligent search of company records and directing inquiries to company personnel most likely to have relevant information, Kao Brands has discovered that all water used at the facility was obtained from the City of Burbank.

7. Please state where water used in Jergens' cooling systems and cooling towers was discharged since the beginning of Jergens' operations at the Facility.

Response: After performing a diligent search of company records and directing inquiries to company personnel most likely to have relevant information, Kao Brands has discovered that water was discharged to a sewer system.

8. If groundwater was used in Jergens' cooling system and cooling towers, please provide all sampling and testing reports and analytical data from testing of groundwater prior to use in Jergens' cooling system and cooling towers since the beginning of Jergens' operations at the Facility.

Response: After performing a diligent search of company records and directing inquiries to company personnel most likely to have relevant information, Kao Brands has discovered no information indicating that groundwater was used in the cooling system and cooling towers.

9. State whether there have been any releases, or suspected releases, of chromium and substances containing chromium, at and from the Facility and provide any documents describing, evidencing or otherwise documenting such releases.

Response: After performing a diligent search of company records and directing inquiries to company personnel most likely to have relevant information, Kao Brands has discovered no information responsive to this request.

10. Identify and provide copies of any documentation of any hazardous waste-related tax paid by Jergens related to any operation from which waste containing chromium was sent to an off-site disposal Facility, and identify the dates upon which you paid such taxes, including but not limited to a description of whether

such tax(es) were local, state or federal and the specific regulations under which you were required to pay the tax(es).

Response: After performing a diligent search of company records and directing inquiries to company personnel most likely to have relevant information, Kao Brands has discovered no information responsive to this request.

11. List and provide copies of all Federal, State, County, City and all other local permits, licenses, and/or registrations and their respective permit numbers issued concerning the Facility and the storage, use, and discharge of substances containing chromium, including but not limited to permits and correspondence related to Publicly Owned Treatment Works (POTW), Los Angeles County permits and licenses, and California Air Quality Management District permits and licenses. Your response must include all compliance testing results for all waste streams exiting the Facility.

    Response: Kao Brands is interpreting this request to mean permits, licenses, and/or registrations concerning the Facility and chromium or substances containing chromium. Kao Brands has discovered no information or permits, licenses, and/or registrations relating to chromium or substances containing chromium. However, it believed that the Facility had the following permits:
    - Air ID# 020652
    - General Industrial Activities Storm Water Permit
    - UST Permit – Issued 7/28/1993 – No. 19007011586
    - EPA ID: CAD982016156
    - Hazardous Materials Underground Storage Permit – Provisional Permit No. 3144

12. List and provide copies of all documents related to warnings, fines, penalties, notices of violation, and notices of non-compliance sent to Jergens by a Federal, State, County, or City agency or office, for the release, potential release, or perceived release of chromium or substances containing chromium.

    Response: After performing a diligent search of company records and directing inquiries to company personnel most likely to have relevant information, Kao Brands has discovered no information responsive to this request.

13. State whether Jergens has or had a permit or permits issued under the Resource, Conservations and Recovery Act ("RCRA") for the Facility of Facilities. If the answer is "yes," identify all such permits, including but not limited to the dates of issuance and a general description of the process permitted. Provide copies of all such permits.

    Response: Yes. For further information, please see the 1991 Letter and documents responsive to Request No. 1.

14. Provide the names, addresses and telephone numbers of any individuals, including former and current employees, who may be knowledgeable of Jergens' operations with respect to chromium, *and other* hazardous substances, waste or pollutant or contaminant handling, storage and disposal practices at the Facility since the beginning of Jergens operations at the Facility.

    Response: The following is a list of last known addresses of individual who may be knowledgeable:

    Jerry Rayburn
    FOIA ex 6 Personal Privacy

    Allen Haig
    FOIA ex 6 Personal Privacy

    W.R. Somerville
    FOIA ex 6 Personal Privacy

15. Provide the names, addresses and telephone numbers of all individuals, including former and current employees, who may be knowledgeable of the cooling system(s) and cooling towers used at the Facility and all changes to the cooling systems over the period of Jergens' operations at the Facility. Your response must include personnel that regularly maintained and repaired cooling systems at the Facility since the beginning of Jergens' operations at the Facility.

    Response: The following is a list of last known addresses of individual who may be knowledgeable:

    Jerry Rayburn
    FOIA ex 6 Personal Privacy

    Allen Haig
    FOIA ex 6 Personal Privacy

    W.R. Somerville
    FOIA ex 6 Personal Privacy

16. Provide the names, addresses and telephone numbers of all individuals, including former and current employees, who may be knowledgeable of the industrial waste water piping systems, including percolations pits, used since the beginning

Jergens' operations at the Facility. Your response must include personnel that regularly maintained and repaired this system.

Response: The following is a list of last known addresses of individual who may be knowledgeable:

Jerry Rayburn
FOIA ex 6 Personal Privacy

Allen Haig
FOIA ex 6 Personal Privacy

W.R. Somerville
FOIA ex 6 Personal Privacy

This concludes the response of Kao Brands to the foregoing request.

Sincerely,

KAO BRANDS COMPANY

By: John E. Noser

Name: John E. Noser

Title: Vice President and General Manager, United States

Enclosures

3189805.1

Jergens.

THE ANDREW JERGENS COMPANY • 99 W. VERDUGO AVENUE • BURBANK, CALIFORNIA 91502

May 7, 1990

David A. Bacharowski
California Regional Water Quality Board
Los Angeles Region
101 Centre Plaza Drive
Monterey Park, CA 91754-2156

Dear Mr. Bacharowski:

Enclosed are four copies of The Andrew Jergens Company proposed workplan as requested in your letter of April 12, 1990 (FILE NO. 104.1681).

If the plan is approved, we will probably use Active Leak Testing to conduct the required work.

If there any questions, please contact myself or Bob Somerville.

Sincerely,

Allen W. Haig

Allen W. Haig
Environmental & Safety Engineer

Diesel tank testing - monitor well report included

Jergens.

THE ANDREW JERGENS COMPANY • 99 W. VERDUGO AVENUE • BURBANK, CALIFORNIA 91502

May 07, 1990

W. Harding Drane, Jr.
Potter, Anderson, & Corroon
Delaware Trust Building
P.O. Box 951
Wilmington, Delaware 19899

Dear Harding:

On February 15th, we were inspected by two inspectors from the California Regional Water Quality Board. Their enclosed letter of April 12th for a well investigation program (file no. 104.1681) is a result from this general inspection.

They are primarily concerned that we have no potential ground water pollution. I have already sent them our information on the ethyl alcohol tank leak workplan.

The proposed workplan is enclosed and seems to answer their requirements.

I will keep you informed as this work proceeds.

Concerning the ethyl alcohol work, the tank has been made and we are now waiting for the tank sensors. Since we seem to have all the necessary approvals, this work should begin within a month or two.

Let me know if you have any questions or comments on this.

Yours truly,

Allen W. Haig

Allen W. Haig
Environmental & Safety Engineer

Andrew Jergens Company
Burbank Plant

WELL INVESTIGATION PROGRAM (FILE NO. 104.1681)

PROPOSED WORK PLAN

May 7, 1990

CONTENTS

WORK PLAN

ANDREW JERGENS COMPANY
99 W. VERDUGO AVE.
BURBANK, CA 91502

WELL INVESTIGATION PROGRAM (File No. 104.1681) WORKPLAN

SITE INFORMATION:

The Andrew Jergens Company purchased this site from Carbassemo Products, a maker of laundry soap, in 1921.

The Andrew Jergens Company has always been in the business of manufacturing bar soap, lotions, and toiletries for the consumer market.

Storage tanks hold ethyl alcohol, tallow, cocoanut oil, brine, 50% NaOH, mineral oil, glycerine, ammonium lauryl sulfate, sodium C14-16 olefin sulfonate, diethanolamide, and diesel fuel. These materials are pumped to designated locations.

All other chemicals are received in drums, bags, or cartons and are stored inside the plant.

We only use safety **solvent** in small quantities. The waste solvent is stored in an assigned and labelled drum and is taken by a hazardous materials firm to be incinerated.

FACILITY MAP & BORING LOCATIONS:

A scaled facility map (Appendix 3) of three pages is enclosed indicating:

- The location of the three underground diesel oil tanks,
- The location of the underground ethyl alcohol tank,
- The location of two proposed **wells** at the clarifier(per your request),
- The location of two proposed **wells** at old boiler sump area (per your request),
- The location of one proposed **well** at the gasoline drum area (per your request).
- The dates, in parentheses, indicate when the buildings were built.

WORK PLAN:

Per your work plan request of April 12, 1990, the following steps will be taken on approval:

A. The reports on the tank testing and boring results for the three underground **diesel oil tanks** are enclosed (see: Diesel Tank Site Investigation in Appendix 2). As I showed you on your inspection, we have installed and operate a LeakSensor II vapor monitoring system.

B. As stated in your letter of April 12, 1990, we have sent you the reports on the **ethyl alcohol tank** investigation and tank replacement. We or our contractor, Active Leak Testing, will keep you informed of the progress and results of this project.

C. The **test borings** will be contracted to Active Leak Testing and conducted according to the Board's Site Soils and Geology requirements (see: Soil Boring Protocol section, Appendix 1).

From the **Industrial Waste Clarifier**, samples will be taken, analyzed, and the results sent to you. Two borings and soil samples will be conducted at this location (see: Plan A-1 in Appendix 3). The clarifier will also be inspected with an inspector present. Enclosed in this report are copies of our analytical test results from the past year of our **waste water** taken quarterly for a 24 hour sample period and submitted to the City of Burbank (Appendix 4). Also included is a complete 1977 waste water analysis.

Two borings at the **Old Boiler Sump** area will also be taken and the samples analyzed. EPA Method 8080 will be used for detecting PCB's. (See: Plan A-1, Appendix 3,for proposed boring locations). The final locations will be determined with the Regional Board. The active water discharge pipes to this sump will then be re-located and the sump taken out of service.

At the **Gasoline Drum** area, one boring will be made down to 15 feet and the samples at the 5 foot intervals will be analyzed by EPA Method 8015 modified. The proposed boring location is indicated on Plan C-1 (Appendix 3).

D. **North Tank Farm Area;**

The history of this tank farm area is based on incomplete files and drawings. The references below correspond to internal company documents.

The first record of this area shows that 5 large tanks are set on individual concrete pads with no dike (ref: Drw 0015-13) in 1941. The tanks were probably installed in 1940, with three of the tanks containing tallow (ref: Equip. Inv. List). The fourth tank probably contained tallow, and the last tank was probably for crude glycerine. These are the usual materials used in making bar soap. A steam condensate line is indicated going into the sewer line in bldg. 10 (see Plan B-1) that connects to the main sewer (ref:Drw 0052-0). See Plan C-1 for #1 tank farm location where these tanks were installed.

A cocoanut oil tank was purchased in 1942 (ref: Equip. Inv. List) and was most likely added to this tank area.

In 1949, there were nine tanks in this tank farm that was still undiked, with each tank on a concrete pad. The contents of each were: 4 tallow tanks (24,000 gal. each)
1 cocoanut oil tank (24,000 gal.)
1 glycerine tank (approx. 18,000 gal.)
1 mineral oil tank (16,000 gal.)
2 tallow tanks (8,000 gal. each)
(ref: Report #80-215, Drw 0120).

In 1954, a 12,000 gal. storage tank for ammonium lauryl sulfate was installed in the #1 tank farm (ref: drw 0122).

Between 1954 and 1960, the 13,200 gal. 50% NaOH storage tank was moved from the cement and sewer drained 1st floor from bldg. #16 (see: Plan A-1). No more tanks have been added to the #1 tank farm.

During this period, the two 8,000 gal. storage tanks were converted to hold mineral oil; in the mid 1960's, they were again converted to hold 50% NaOH.

In 1974, the #1 dike was completely cemented with concrete walls poured to enclose all the tanks, except the 50% NaOH tank. A sump and a drain to the sewer was also installed (ref: drw 1788).

In 1981, this tank farm was extended (see dike #2 on Plan C-1) and eight new 8,000 gal. tanks installed. The 50% NaOH tanks were also diked (ref: drw 1804).

In addition to the above chemicals stored in the north tank area, sodium C14-16 olefin sulfonate and diethanolamide are now also stored there.

Considering the type of chemicals stored in this area, I do not know if the Board considers any of them a possible groundwater hazard. If requested, a boring could be drilled near dike #1.

Let me know if you have any further questions or comments on this report.

Sincerely,

Allen W. Haig

Allen W. Haig
Environmental & Safety Engineer

phone: 818 846-9822

:REGIONWQ

APPENDIX 1

BORING PROTOCOL & TEST METHODS

APPENDIX 1

SOIL BORING PROTOCOL

UNIFIED SOIL CLASSIFICATION SYSTEM

SOIL SAMPLING PROTOCOL

MONITORING WELL CONSTRUCTION PROTOCOL

Soil Boring Protocol

The methods Active Leak Testing, Inc. (ALT) practices for soil borings has been reviewed and approved by a State of California Registered Geologist. These practices are followed to insure the integrity of the information supplied by ALT upon completion of investigation.

Preparation

1. The Underground Service Alert will be informed of the intention to bore at least 48 hours in advance.

2. The Project Manager will establish a safety zone in the area of the drill rig by use of traffic barriers, traffic cones or safety tape. No unauthorized person or persons without proper safety equipment shall enter this zone.

3. An appropriate diameter hole is cored through the existing concrete or asphalt pavement at the desired boring location.

4. The subsurface soil is probed, with a metal rod, to a depth of three to four feet.

Borings

1. Soil borings are performed by truck mounted drilling rigs utilizing continuous flight 6 to 12 inch hollow stem augers.

2. When a subsurface obstacle is encountered within the first five feet of a boring the boring is halted, the auger is removed and the soil is probed for indications of piping or tanks etc. If the nature of the object is undeterminable the boring will be halted and the hole abandoned.

3. The project Manager supervises the boring procedure to insure that the soil boring is conducted in a proper manner and that no unnecessary risks are taken.

4. The Project Manager supervises the personnel to insure that proper safety equipment is worn at all times when within the safety zone.

5. The Project Manager or Geologist maintains a boring log to record descriptions of the lithology penetrated by the boring. All changes in lithology are noted and soil types are described utilizing the Unified Soil Classification System (USCS).

Quality Control

1. In order to avoid contamination from a previous site, the boring equipment and augers are steam cleaned prior to delivery to the site.

2. When multiple borings are required a new set of augers is used for each boring location. If augers need be reused they are washed with Tri-sodium Phosphate (TSP) soap and rinsed with clean water before use.

3. All soil brought to the surface during the boring process is placed in DOT 55 gallon drums, covered and taken away for proper disposal.

Unified Soil Classification System

Major Divisons			Group Symbols		Soil Description
COARSE GRAINED SOIL (More Than 50% Material Larger Than The #200 Sieve)	GRAVEL (More Than 50% Material Larger Than #4 Sieve)	Clean GRAVEL (Less Than 5% Fines)	GW		Well Graded Gravel, Sandy GRAVEL. Must have an equal distribution of Fine and Coarse Gravel.
			GP		Poorly Graded Gravel, Sandy GRAVEL. Gap Graded, little or no Fines.
		GRAVEL With Fines (More Than 12% Fines)	GM		Silty GRAVEL, Silty, Sandy GRAVEL.
			GC		Clayey GRAVEL, Clayey, Sandy GRAVEL.
	SAND (More Than 50% Material Smaller Than #4 Sieve)	Clean SAND (Less Than 5% Fines)	SW		Well Graded Sand, Gravelly SAND. Must have an equal distribution of fine, medium, and coarse Sand.
			SP		Poorly Graded Sand, Gravelly SAND. Gap Graded, little or no fines.
		SAND With Fines (More Than 12% Fines)	SM		Silty SAND, Silty, Gravelly SAND.
			SC		Clayey SAND, Clayey, Gravelly SAND.
FINE GRAINED SOIL (More Than 50% Material Smaller Than The #200 Sieve)	SILT & CLAY (Liquid Limit Less Than 50)		ML		Inorganic Silt, Sandy or Clayey SILT. Low to No plasticity
			CL		Inorganic Clay, Sandy or Silty CLAY. Low to Medium plasticity.
			OL		Organic SILT or Organic Silty CLAY. Low to Medium plasticity
	SILT & CLAY (Liquid Limit More Than 50)		MH		Inorganic SILT, Micaceous or Diatomaceous Sandy SILT, Elastic SILT. Medium to High plasticity.
			CH		Inorganic CLAY with High plasticity.
			OH		Organic CLAY & SILT with High plasticity.
HIGHLY ORGANIC SOIL			PT		PEAT & other Highly Organic soils.

Particle Size Limits

(Sieve Openings in millimeters)	.074	.425	2.00	4.17	19.0	75.0	300.0	
SILT & CLAY	SAND			GRAVEL		COBBLES	BOULDERS	
	Fine	Medium	Coarse	Fine	Coarse			
(U.S. Standard Sieve Size)	#200	#40	#10	#4	¾"	3"	12"	

Note: Boarderline classifications may be designated by the use of dual Symbols, i.e. SP/SM, CL/ML etc.

Soil Sampling Protocol

The purpose of the soil boring protocol adopted and followed by Active Leak Testing, Inc. (ALT) is to insure the precision and accuracy of the chemical data received when the samples are laboratory analyzed. The methods that ALT practices have been reviewed and approved by a State of California Registered Geologist.

Sampling

1. During soil boring procedures three 2 1/2 X 6 inch core samples are recovered at 5 foot intervals by use of a split-barrel, modified Porter sampler driven by a 140 pound down hole hammer.

2. The soil sampling interval may be varied if contamination or water is encountered or if the boring extends beyond 20 feet.

3. When contamination is encountered the boring shall continue to a depth of 10 feet below the last indication of contamination.

4. When water is encountered the boring shall continue until the boring has penetrated at least 10 feet into the water bearing layer.

5. When a boring is to extend beyond 20 feet the samples will be recovered at 5 foot intervals for the first 20 feet and at 10 foot intervals thereafter.

Field Screening

1. The uppermost sample, recovered at each sampling interval during the sampling process, is placed in a Whirl-Pak plastic bag for field screening.

2. The bag sample is screened for organic vapors with a portable Organic Vapor Analyzer (OVA) for indications of possible soil contamination.

3. OVA readings are taken as the samples are recovered and are recorded on the individual boring logs for reference.

Quality Control

1. The augers and sampling equipment are steam cleaned before delivery to the site.

2. The brass sample tubes are laboratory washed with Tri-sodium Phosphate (TSP) before delivery to the site.

3. When the sampler is recovered it is disassembled in a clean working area to avoid cross contamination.

4. The lower two sample tubes are immediately capped with teflon or aluminum foil lined plastic caps, taped, labeled, double bagged (plastic) and placed in a chilled storage container for transport.

5. The sampler is washed with TSP soap and rinsed with clean water before the next interval sampling.

6. The sampler is assembled in a clean working area to avoid contamination.

7. Based on the information supplied by field screening, samples, which may have shown signs of contamination, are chosen for laboratory analysis.

8. The chosen samples and the required laboratory analysis are properly recorded on a Chain-of-Custody document. This documentation remains with the samples and is passed on to the laboratory representative.

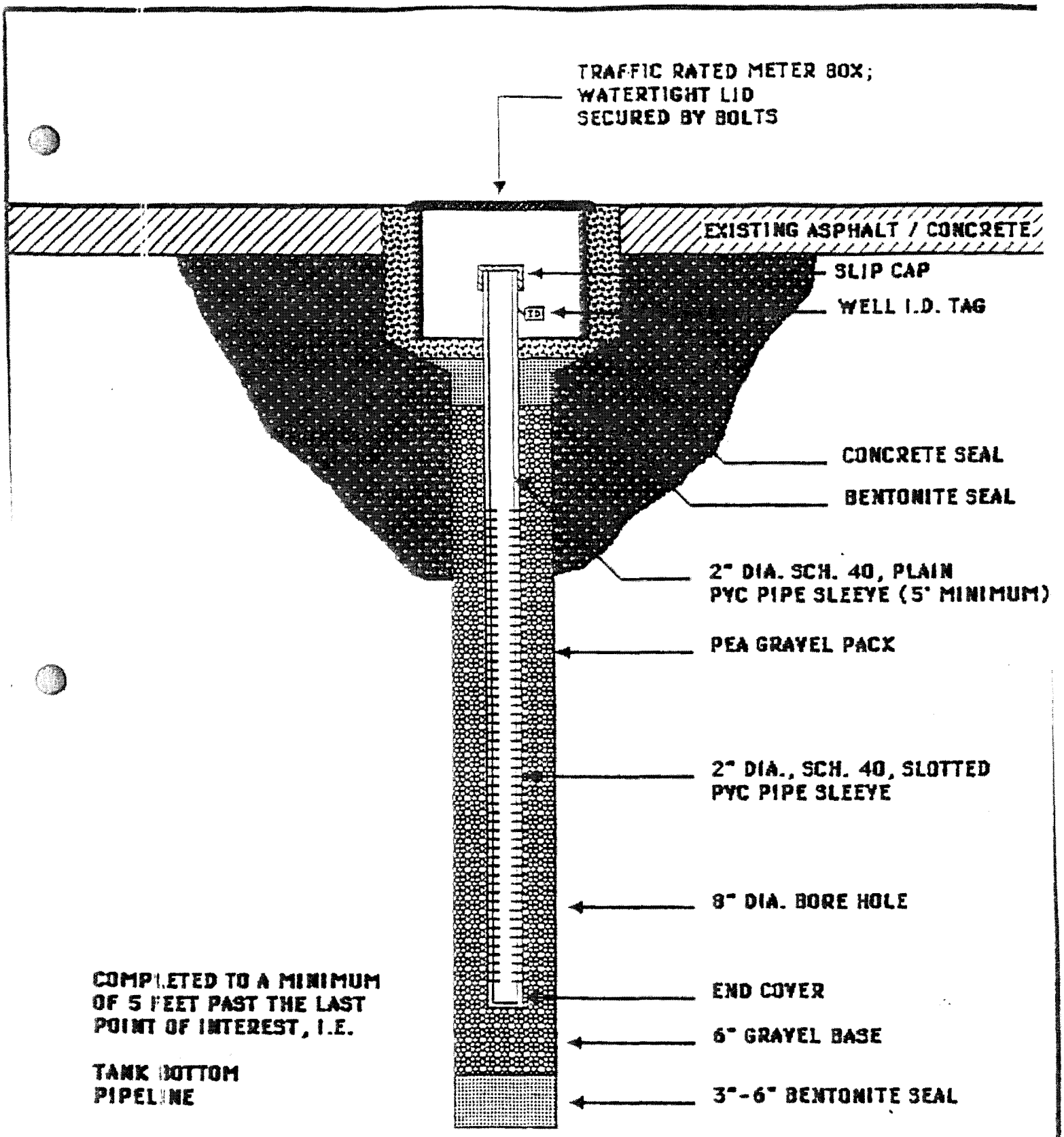
9. The soil samples are maintained and transported, in a chilled state, to a State-certified laboratory for chemical analysis usually within 24 hours.

MONITORING WELL CONSTRUCTION PROTOCOL

Following the advancement of a boring to proper depth, the boring may be converted into a vadose zone monitoring well. A boring to be converted to a monitoring well is advanced to approximately 1 foot below the intended well completion depth. The augers are disconnected and a 6 inch bentonite seal is gravity fed to the bottom of the boring through the hollow stem auger and hydrated. Pea gravel is then gravity fed through the auger until the appropriate depth for casing emplacement is reached (normally a 6 inch layer).

A clean PVC liner is centered in the boring hole through the auger. The PVC liner is constructed of 2 inch, slotted and plain, schedule 40, flush threaded, NSF PW-rated PVC casing. The upper 5 feet of the well is constructed with plain casing. The remainder of the well is screened section constructed with casing containing .020 inch factory machined slots at .04 inch intervals. The bottom of the casing is closed with a 2 inch diameter, threaded, plug and the top is covered by a removable slip cap. A permanent identification tag is placed at the top of the well casing to prevent misinformation. No solvents or glues are used during well construction, and all casing is either new or steam cleaned prior to installation.

As the auger is removed the remainder of the boring is filled with gravity fed pea gravel to approximately 2 feet below the ground surface. A bentonite surface seal is then placed in the boring around the plain casing to prevent downward migration of fluids. A traffic rated meter box is centered over the well casing and cemented in place. The meter box is installed flush to the existing asphalt or concrete surface. A pictorial representation of a typical monitoring well is provided on the following page.



ACTIVE LEAK TESTING, INC.
1300 South Beacon St. Suite 120
San Pedro, California 90731

TYPICAL MONITORING WELL

DIVERSIFIED ANALYTICAL SERVICES
Environmental Laboratory

3732 W. Century Blvd.
Unit 3
Inglewood, CA 90303
(213) 671-5346
Fax: (213) 671-7216

DIVERSIFIED ANALYTICAL SERVICES
SUMMARY OF SERVICES TO BE PROVIDED FOR ACTIVE LEAK TESTING CONTRACT

January 10, 1990

Diversified Analytical Services (DAS) will provide to Active Leak Testing (ALT) support for their routine business activities. This support will consist of providing ALT with the resources of the DAS Environmental Laboratory. Presently, DAS is set up to perform the following analyses:

EPA Method 9040 for pH
EPA Method 1010 for Flash Point
EPA Method 6010 for Heavy Metals
EPA Method 7196 for Hexavalent Chromium
EPA Method 9010 for Cyanides
EPA Method 9030 for Sulfides
EPA Method 8010 for Purgeable Halocarbons
EPA Method 8015 for Purgeable Non-Halogenated Compounds
EPA Method 8020 for Purgeable Aromatics
EPA Method 8040 for Phenolic Compounds
EPA Method 8060 for Phthalate Esters
EPA Method 8080 for Chlorinated Pesticides and PCB's
EPA Method 8120 for Chlorinated Hydrocarbons
EPA Method 418.1 for Total Recoverable Petroleum Hydrocarbons
EPA Method 8015M for Volatile Petroleum Hydrocarbons
EPA Method 8015E for Extractable Petroleum Hydrocarbons

Accreditation by the California State Department of Health Services under the Environmental Laboratory Accreditation Program for all of the above methods is expected in February, 1990.

To perform the above analyses, DAS the instrumentation listed below:

Beckman Model 44 pH Meter
Pensky-Martens Semi-Automatic Closed Cup Flash Tester
Perkin-Elmer Plasma 40 Inductively Coupled Plasma (ICP) Emission Spectrophotometer with Epson Equity III Data System
Sequoia-Turner Model 340 Ultraviolet/Visible Spectrophotometer
Varian Model 3400 Gas Chromatograph with Flame Ionization and Electron Capture Detectors and a DS-654 Data System
Varian Model 3400 Gas Chromatograph with Photoionization and Hall Electrolytic Conductivity Detectors and a DS 654 Data System
Tekmar LSC-2000 Purge and Trap Sample Concentrator
Foxboro Miran 1-FF Infrared Spectrophotometer

Supporting equipment includes: lab fume hood, digital balance, mechanical shaker, microcomputers with software and printers, copy machine, FAX machine

DAS has cooperative agreements with other environmental laboratories. These labs perform testing which DAS is not equipped to run at this

time. The analyses DAS requests from such labs are run on the following instruments:

Gas Chromatograph/Mass Spectrophotometer
Atomic Absorption Spectrophotometer
Ion Chromatograph
Bomb Calorimeter
Electron Microscope

Through the use of these labs, DAS is able to provide its customers with a comprehensive range of services at lower-than-usual prices and turnaround times.

The analytical methods requested by ALT are summarized below with the anticipated sample volume and price per analysis:

Analysis	Anticipated Sample Volume	Price per Sample
EPA 8240	50	$175
EPA 8270	50	$325
EPA 8015E	700	$ 47
EPA 8015M	700	$ 40
EPA 418.1	750	$ 43
EPA 413.1	100	$ 43
EPA 8020	550	$ 55
Organic Lead	50	$ 20

A brief summary of each of the above methods is given below:

EPA Method 8240 - Volatile Compounds by GC/MS: An aliquot of the sample is placed in a purge and trap sample concentrator and subsequently desorbed onto a capillary column installed in a temperature programmed GC. The GC and column separate the compounds in the method and each compound is detected by a mass spectrometer. A computer processes the data and a concentration for each compound is determined.

EPA Method 8270 - Semivolatile Compounds by GC/MS: An aliquot of the sample is extracted with an appropriate solvent (usually methylene chloride). This extract is concentrated using standard K-D techniques and subsequently injected onto a capillary column installed in a temperature programmed GC. The GC and column separate the compounds in the method and each compound is detected by a mass spectrometer. A computer processes the data and a concentration for each compound is determined.

EPA Method 8015E - Extractable Petroleum Hydrocarbons by GC: An aliquot of the sample is extracted with freon. This extract is concentrated using standard K-D techniques and subsequently injected onto a Megabore column installed in a temperature programmed GC. The GC and column separate the diesel-range petroleum hydrocarbons and these compounds are detected on an FID. A computer processes the data and an aggregate concentration for this range of compounds is determined.

EPA Method 8015M - Volatile Petroleum Hydrocarbons by GC: An aliquot of sample is allowed to equilibrate at 95 deg C for 20 minutes in an enclosed vessel. A portion of the headspace gas in this vessel is collected in a gas-tight syringe and subsequently injected onto a Megabore column installed in a temperature programmed GC. The GC and column separate the gasoline-range petroleum hydrocarbons and these compounds are detected on an FID. A computer processes the data and an aggregate concentration for this range of compounds is determined.

EPA Method 418.1 - Total Recoverable Petroleum Hydrocarbons by IR: An aliquot of sample is extracted with freon. This extract is passed through silica gel and collected in a quartz cuvet and analyzed on an IR set at the appropriate wavelength. The absorbance of IR energy is correlated to a specific concentration of reference oil solution. The value obtained gives an indication of the TPH for the sample.

EPA Method 413.1 - Oil and Grease by IR: An aliquot of sample is extracted with freon. This extract is collected in a quartz cuvet and analyzed on an IR set at the appropriate wavelength. The absorbance of IR energy is correlated to a specific concentration of reference oil solution. The value obtained gives an indication of the Oil & Grease (petroleum hydrocarbons, vegetable oils, animal fats, soaps, and related matter) for the sample.

EPA Method 8020 - Volatile Aromatics by GC: An aliquot of the sample is placed in a purge and trap sample concentrator and subsequently desorbed onto a Megabore column installed in a temperature programmed GC. The GC and column separate the compounds in the method and each compound is detected by PID. A computer processes the data and a concentration for each compound is determined. Only the benzene, toluene, ethylbenzene, and xylenes will be reported for this analysis unless otherwise specified (other compounds are chlorobenzene and 3 isomers of dichlorobenzene).

DOHS Method - Organic Lead by ICP: An aliquot of sample is extracted with xylene. This extract is reacted with 1% Aliquat 336/MIBK on Iodine solution and analyzed on an ICP set for lead.

DAS maintains a comprehensive QA/QC program. Matrix Spikes (MS), Matrix Spike Duplicates (MSD), and blanks are run every twenty samples. Check standards are run daily to insure the integrity of the calibration for a given method and performance samples from third parties are analyzed periodically. All of the above values are scrutinized to make sure the are within the specifications for the given analyte(s). If they are not, sample runs are discontinued and the problem is rectified. All QA/QC data is documented and readily available for review. Outside labs utilized by DAS must follow these same guidelines. Their QA/QC programs are audited before any samples are sent to them.

Additional services provided to ALT under this contract are a turnaround time of five days for all samples submitted. This item may have to be modified depending on the volume of ALT samples coming in over a short period of time. DAS will also provide sample pick-up

as part of this contract. No additional fee will be charged for this service if the pick-up location is in City of Los Angeles Boundaries. Rush analyses will be addressed as needed. All rush samples must be received no later than 11:00 am. For next day results the premium will be 2 times the price(s) listed above; for 2-3 day turnaround the premium will be 1.5 times the price(s) listed above.

DAS carries 1,000,000 general liability insurance to cover its employees, equipment, and office space. DAS also carries Error and Omissions insurance. However, The liability of DAS shall be limited to repeating the analysis of the same or similar samples at no additional cost because there are too many variables relating to the samples that DAS has no control over (i.e. proper sampling methodologies and field contamination).

Upon completion of the analytical report, an invoice will be prepared. The report and invoice will be FAXed to ALT to expedite their operations and billing endeavors. Terms will be net 60 days on all work performed.

Shawn Coleman will be the DAS contact for all technical matters relating to this contract. Regina Coleman will be handling all clerical, administrative and financial matters. Either of these individuals can be contacted at (213) 671-5346 between the hours of 9:00 am and 9:00 pm. If neither party is in the office at the time, ask the receptionist to page them.

Cordially,

Shawn A. Coleman,
Vice President/
Laboratory Director

APPENDIX 2

DIESEL TANK SITE INVESTIGATION

SITE INVESTIGATION
ANDREW JERGENS CO.
BURBANK, CALIFORNIA
AREA 2 (DIESEL TANKS)
FILE NO. I-11586-3E

WILLIAM H. PARK
REGISTERED GEOLOGIST NO. 2271
3040 19TH STREET, SUITE 10
BAKERSFIELD, CALIFORNIA 93301
TELEPHONE (805) 327-9681

July 26, 1988

Mr. Bob McMenamy
c/o ESTI Engineering, Inc.
P. O. Box 10941
Bakersfield, California 93389

Dear Mr. McMenamy:

On March 7, 1988, eight test holes were drilled at the Andrew Jergens Company manufacturing plant located at 99 West Verdugo Avenue, Burbank, California (see Attachment A). The site is located in the northwest quarter of Section 13 and the northeast quarter of Section 14, T.1N., R.14W., S.B.B.& M.

The following underground storage tanks are located on the property: three 12,000 diesel tanks and one 6,500 gallon ethanol tank (see Attachment B). The test holes were drilled in the vicinity of these storage tanks to determine if soil contamination from product leaks exists and to establish monitoring wells in the test holes.

The investigation of this site is divided into two regions, referred to as Area No. 1 and Area No. 2. Area No. 1 is the location of the ethanol tank and Area No. 2 is the location of the three diesel tanks (see Attachment C). This report deals with Area No. 2.

Six test holes were drilled at Area No. 2 and completed as monitoring wells. These test holes are designated M.W. Nos. 3 through 8. M.W. Nos. 3 through 6 were drilled around the diesel tank cluster and M.W. Nos. 7 and 8 were drilled near

the product lines (see Attachment D). Surface equipment and underground piping at Area No. 2 prevented drilling to the northwest and northeast of the tank cluster. The locations of M.W. Nos. 7 and 8 were similarly constrained.

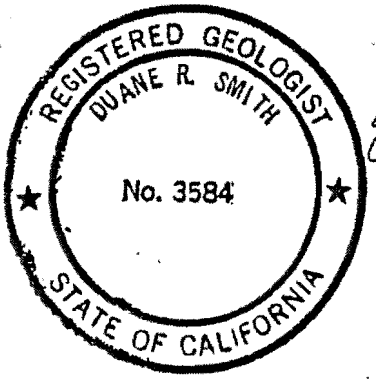
M.W. Nos. 3 through 6 were drilled to a depth of 20 feet each and M.W. Nos. 7 and 8 were drilled to a depth of 7 feet each. Soil samples were collected at 5 foot intervals starting at a depth of 5 feet from M.W. Nos. 3 through 6. Soil samples were collected at a depth of 7 feet from M.W. Nos. 7 and 8. Selected samples were transported on ice to a state certified laboratory and analyzed for B.T.X. and T.P.H. diesel.

The following soil samples were submitted for analyses: M.W. No. 3 - 20 feet, M.W. No. 4 - 15 feet, M.W. No. 5 - 20 feet, M.W. No. 6 - 15 feet, M.W. No. 7 - 7 feet, and M.W. No. 8 - 7 feet. No B.T.X. or T.P.H. diesel was detected in any of these samples. Also, field screening did not indicate the presence of diesel contamination in any of the soil samples. Attachment E lists the results of the chemical analyses and includes the chain of custody record. Attachment F shows the logs of the test holes.

All six of the test holes were completed as monitoring wells. The holes were completed using 2-inch diameter PVC casing which was packed with sand around the slotted intervals and sealed with bentonite and concrete. Attachment G displays schematic diagrams of the monitoring wells.

Based on the results of this investigation, no significant diesel contamination exists in the soil beneath Area No. 2 and no mitigation measures are deemed necessary.

If you have any questions or if we can be of further service, please feel free to call.



Yours truly,

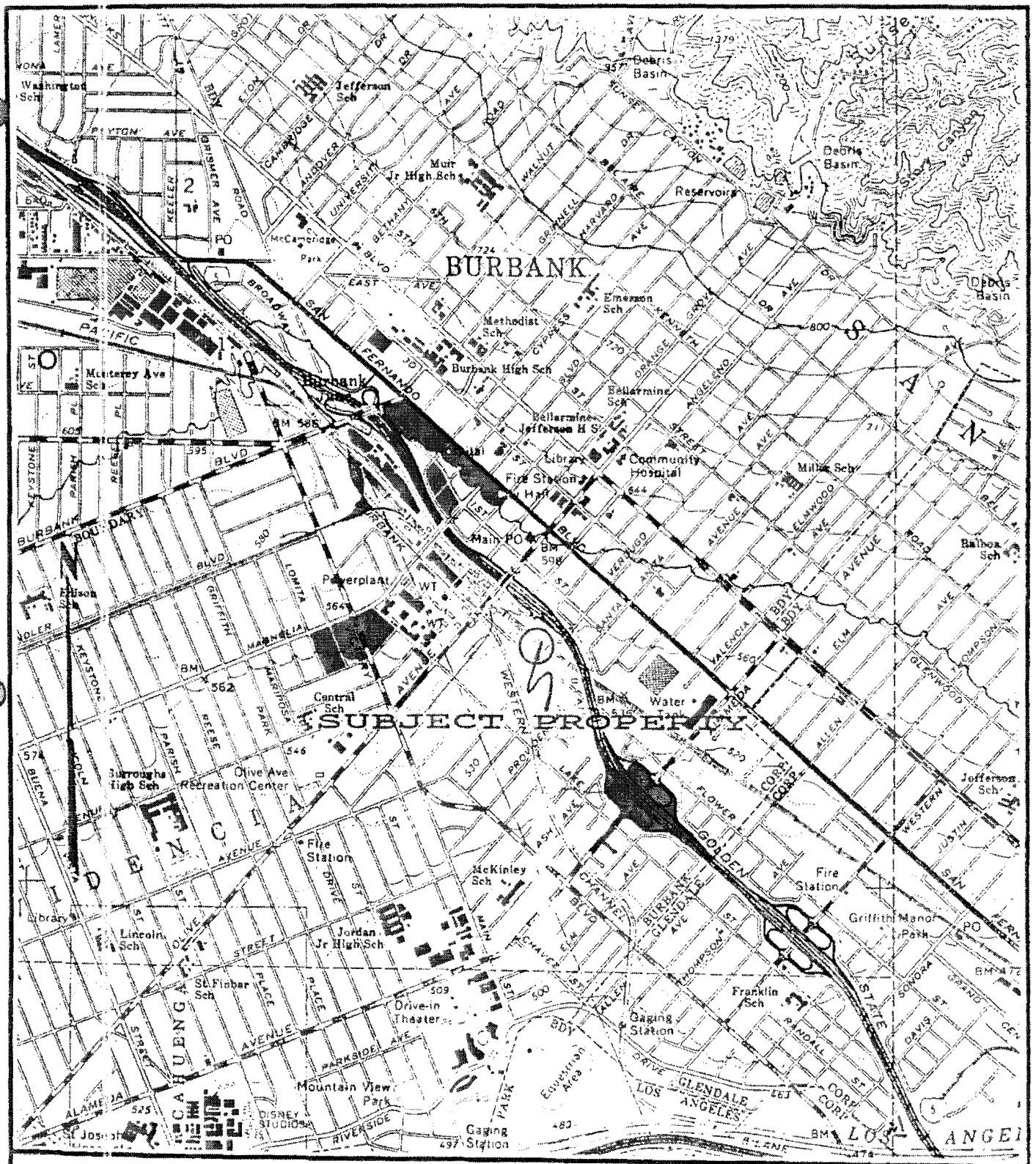
Duane R. Smith

Duane R. Smith
Registered Geologist
State of California No. 3584

Thomas F. Gutcher

Thomas F. Gutcher
Assistant Geologist

DRS/TFG/jk



LOCATION MAP

ANDREW JERGENS COMPANY
99 WEST VERDUGO AVENUE
BURBANK, CALIFORNIA

SCALE: 1" = 2000'

Source of Base Map: U.S.G.S. Burbank 7½ Minute Quadrangle, 1972.

ANDREW JERGENS CO.

U N D E R G R O U N D T A N K S U M M A R Y

	Tank #	Size (Gal)	Age (Yrs)	Type of Tank	Present Contents	Past Contents	Pump Type	Usage	Through-Put Gal/Week
Area No. 2	1	12,000	13	Steel	Diesel	Same	Turbine	Stdby Fuel	(1)
	2	12,000	9	Steel	Diesel	Same	Turbine	Stdby Fuel	(1)
	3	12,000	9	Steel	Diesel	Same	Turbine	Stdby Fuel	(1)
Area No. 1	4	6,500	N/A	Steel	Ethanol	Same	Suction	Manufacturing	1,500

(1) Historic usage - twice yearly, 16 hour duration, total 5,000 gallons/year.

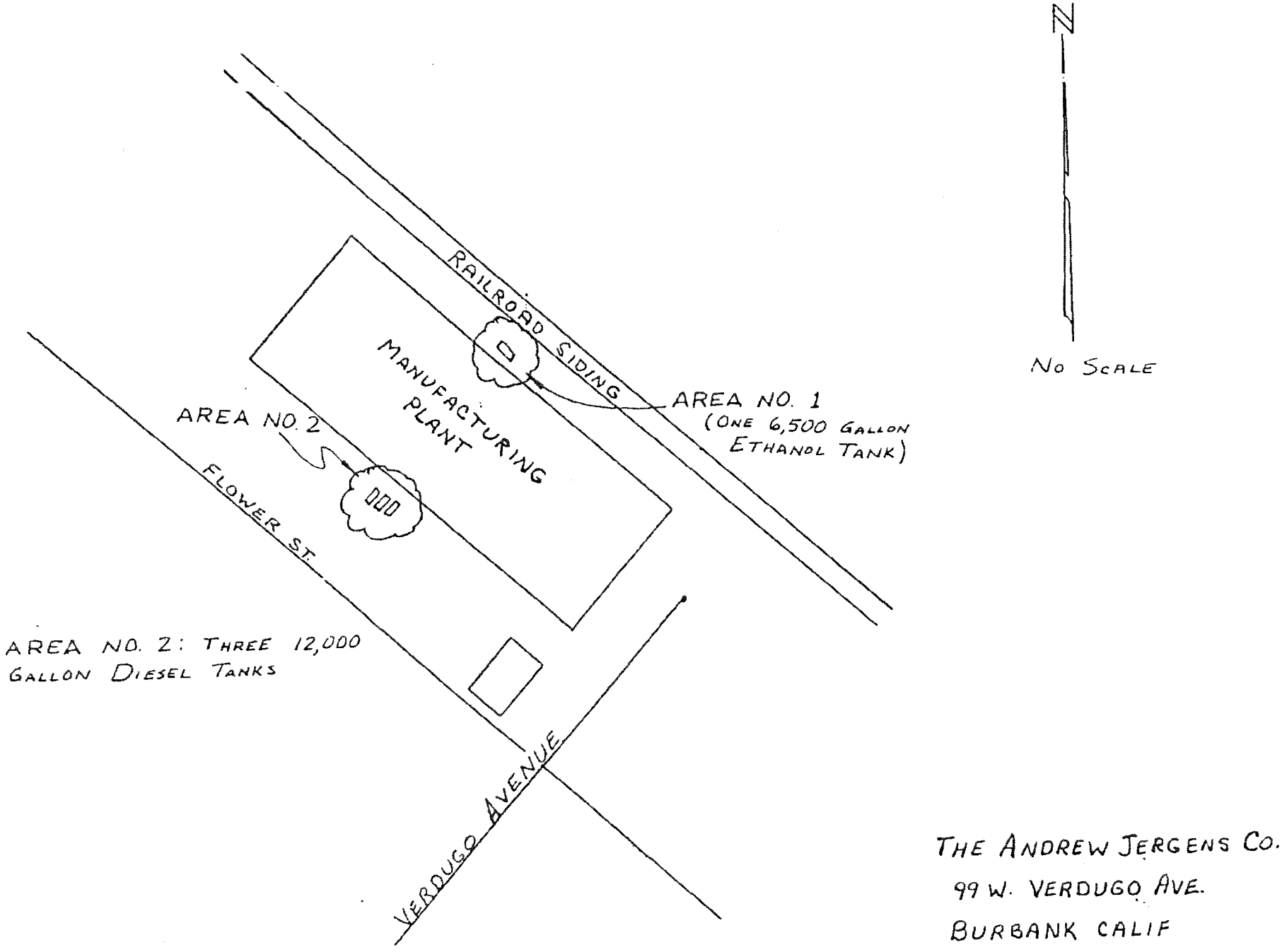
* The tanks have no secondary containment or leak detection system at present.

* The tanks have no cathodic system at present.

* There have been no suspected or detected leaks in Tanks 1, 2, or 4 or the related piping.

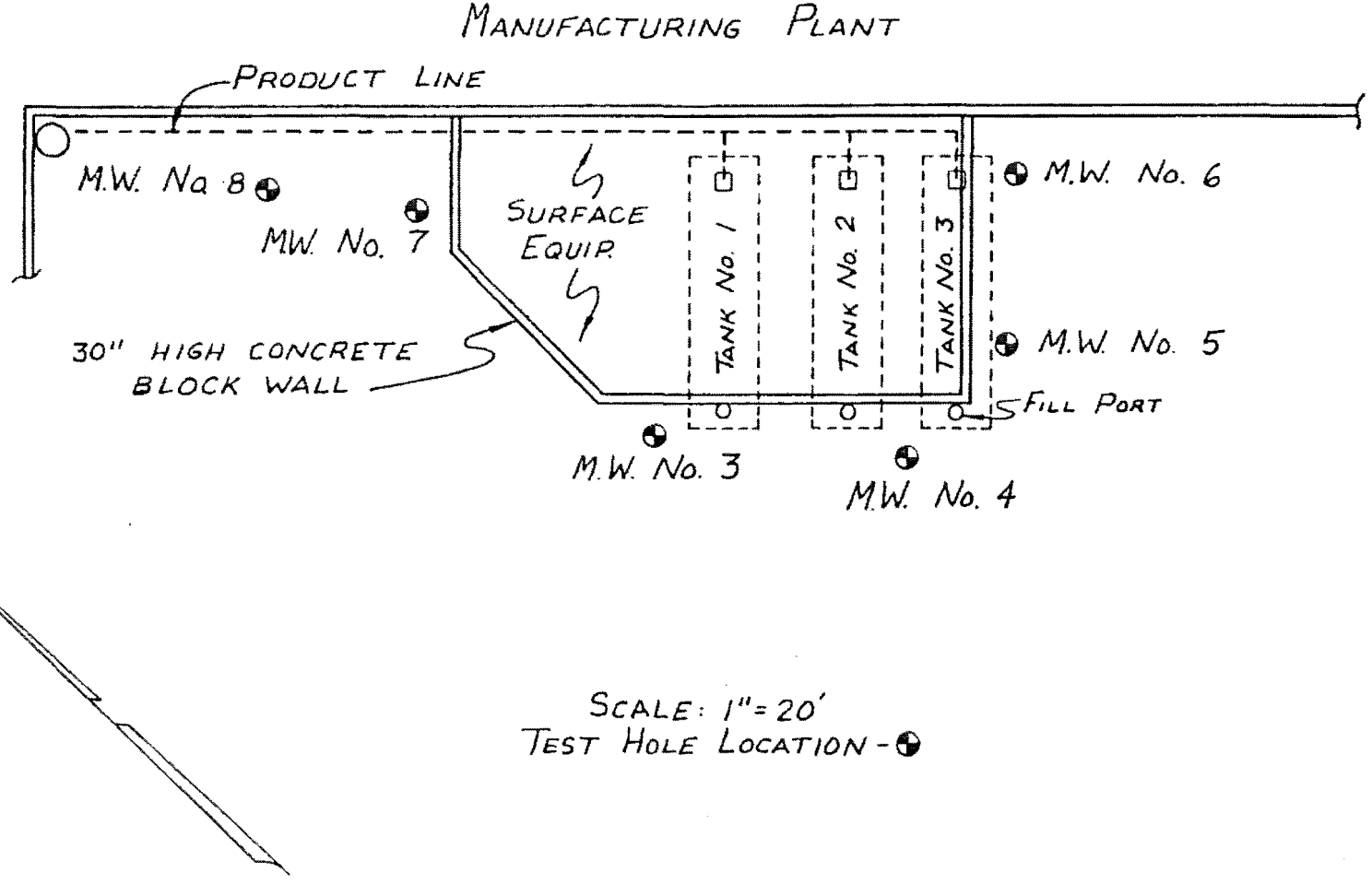
* The 6,500 gallon ethanol tank has reportedly been in place since at least 1945.

VICINITY MAP



THE ANDREW JERGENS CO.
99 W. VERDUGO AVE.
BURBANK CALIF

SITE MAP - AREA No. 2
ANDREW JERGENS COMPANY



SCALE: 1" = 20'
TEST HOLE LOCATION - ⊕

W. H. PARK AND ASSOCIATES - JULY 1988

AGRICULTURE
CHEMICAL ANALYSIS
PETROLEUM

BC LABORATORIES, INC.

J. J. EGLIN, REG. CHEM. ENGR.
4100 PIERCE RD., BAKERSFIELD, CALIFORNIA 93308 PHONE 327-4911

Purgeable Aromatics
(SOIL)

E.S.T.I. ENGINEERING
P.O. BOX 10941
BAKERSFIELD, CA. 93389
Attention: TIM BROWN

Date of Report: 15-Mar-88

Lab No.: 1813-1
Sample Desc.: A. JERGENS CO. BURBANK
MW #3 @20'

DATE SAMPLE COLLECTED:	DATE SAMPLE RECEIVED @ LAB:	DATE ANALYSIS COMPLETED:
09-Mar-88	09-Mar-88	14-Mar-88

Constituent	Reporting Units	Analysis Results	Minimum Reporting Level
Benzene	ug/g	None Detected	0.10
Toluene	ug/g	None Detected	0.10
Ethyl Benzene	ug/g	None Detected	0.10
p-Xylene	ug/g	None Detected	0.10
m-Xylene	ug/g	None Detected	0.10
o-Xylene	ug/g	None Detected	0.10
Isopropyl Benzene	ug/g	None Detected	0.10
Petroleum Hydrocarbons	ug/g	None Detected	10.00
Total Pet. Hydrocarbons	ug/g	None Detected	0.10

TEST METHOD: California State D.O.H.S. T.P.H. for Diesel
Dry Matter Basis

Comments:

PETROLEUM HYDROCARBONS: Quantification of volatile hydrocarbons present (C1 to C30) utilizing a diesel factor. As outlined by the California D.O.H.S. These petroleum hydrocarbons are in addition to the constituents specifically defined on this report.

TOTAL PETROLEUM HYDROCARBONS: The sum total of all [non-chlorinated] constituents on this report.

By J. J. Eglin
J. J. Eglin

Robert Plaisance
Chemist

AGRICULTURE
CHEMICAL ANALYSIS
PETROLEUM

BC LABORATORIES, INC.

J. J. EGLIN, REG. CHEM. ENGR.
4100 PIERCE RD., BAKERSFIELD, CALIFORNIA 93308 PHONE 327-4911

Purgeable Aromatics
(SOIL)

E.S.T.I. ENGINEERING
P.O. BOX 10941
BAKERSFIELD, CA. 93389
Attention:TIM BROWN

Date of
Report: 15-Mar-88

Lab No.: 1813-2
Sample Desc.: A. JERGENS CO. BURBANK
MW #4 @15'

DATE SAMPLE COLLECTED:	DATE SAMPLE RECEIVED @ LAB:	DATE ANALYSIS COMPLETED:
09-Mar-88	09-Mar-88	14-Mar-88

Constituent	Reporting Units	Analysis Results	Minimum Reporting Level
Benzene	ug/g	None Detected	0.10
Toluene	ug/g	None Detected	0.10
Ethyl Benzene	ug/g	None Detected	0.10
p-Xylene	ug/g	None Detected	0.10
m-Xylene	ug/g	None Detected	0.10
o-Xylene	ug/g	None Detected	0.10
Isopropyl Benzene	ug/g	None Detected	0.10
Petroleum Hydrocarbons	ug/g	None Detected	10.00
Total Pet. Hydrocarbons	ug/g	None Detected	0.10

TEST METHOD: California State D.O.H.S. T.P.H. for Diesel
Dry Matter Basis

Comments:

PETROLEUM HYDROCARBONS: Quantification of volatile hydrocarbons present (C1 to C30) utilizing a diesel factor. As outlined by the California D.O.H.S. These petroleum hydrocarbons are in addition to the constituents specifically defined on this report.

TOTAL PETROLEUM HYDROCARBONS: The sum total of all [non-chlorinated] constituents on this report.

By J. J. Eglin
J. J. Eglin

Robert Plaisance
Chemist

AGRICULTURE
CHEMICAL ANALYSIS
PETROLEUM
BC LABORATORIES, INC.
J. J. EGLIN, REG. CHEM. ENGR.
4100 PIERCE RD., BAKERSFIELD, CALIFORNIA 93308 PHONE 327-4911

Purgeable Aromatics
(SOIL)

E S.T.I. ENGINEERING
P O. BOX 10941
BAKERSFIELD, CA. 93389
Attention:TIM BROWN

Date of
Report: 15-Mar-88

Lab No.: 1813-3
Sample Desc.: A. JERGENS CO. BURBANK
MW #5 @20'

DATE SAMPLE COLLECTED:	DATE SAMPLE RECEIVED @ LAB:	DATE ANALYSIS COMPLETED:
09-Mar-88	09-Mar-88	14-Mar-88

Constituent	Reporting Units	Analysis Results	Minimum Reporting Level
Benzene	ug/g	None Detected	0.10
Toluene	ug/g	None Detected	0.10
Ethyl Benzene	ug/g	None Detected	0.10
p-Xylene	ug/g	None Detected	0.10
m-Xylene	ug/g	None Detected	0.10
o-Xylene	ug/g	None Detected	0.10
Isopropyl Benzene	ug/g	None Detected	0.10
Petroleum Hydrocarbons	ug/g	None Detected	10.00
Total Pet. Hydrocarbons	ug/g	None Detected	0.10

TEST METHOD: California State D.O.H.S. T.P.H. for Diesel
Dry Matter Basis

Comments:

PETROLEUM HYDROCARBONS: Quantification of volatile hydrocarbons present (C1 to C30) utilizing a diesel factor. As outlined by the California D.O.H.S. These petroleum hydrocarbons are in addition to the constituents specifically defined on this report.

TOTAL PETROLEUM HYDROCARBONS: The sum total of all [non-chlorinated] constituents on this report.

By J. J. Eglin
J. J. Eglin

Robert Plaisance
Chemist

AGRICULTURE
CHEMICAL ANALYSIS
PETROLEUM

BC LABORATORIES, INC.

J. J. EGLIN, REG. CHEM. ENGR.
4100 PIERCE RD., BAKERSFIELD, CALIFORNIA 93308 PHONE 327-4911

Purgeable Aromatics
(SOIL)

E.S.T.I. ENGINEERING
P.O. BOX 10941
BAKERSFIELD, CA. 93389
Attention:TIM BROWN

Date of
Report: 15-Mar-88

Lab No.: 1813-4
Sample Desc.: A. JERGENS CO. BURBANK
MW #6 @15'

DATE SAMPLE COLLECTED:	DATE SAMPLE RECEIVED @ LAB:	DATE ANALYSIS COMPLETED:
09-Mar-88	09-Mar-88	14-Mar-88

Constituent	Reporting Units	Analysis Results	Minimum Reporting Level
Benzene	ug/g	None Detected	0.10
Toluene	ug/g	None Detected	0.10
Ethyl Benzene	ug/g	None Detected	0.10
p-Xylene	ug/g	None Detected	0.10
m-Xylene	ug/g	None Detected	0.10
o-Xylene	ug/g	None Detected	0.10
Isopropyl Benzene	ug/g	None Detected	0.10
Petroleum Hydrocarbons	ug/g	None Detected	10.00
Total Pet. Hydrocarbons	ug/g	None Detected	0.10

TEST METHOD: California State D.O.H.S. T.P.H. for Diesel
Dry Matter Basis

Comments:

PETROLEUM HYDROCARBONS: Quantification of volatile hydrocarbons present (C1 to C30) utilizing a diesel factor. As outlined by the California D.O.H.S. These petroleum hydrocarbons are in addition to the constituents specifically defined on this report.

TOTAL PETROLEUM HYDROCARBONS: The sum total of all [non-chlorinated] constituents on this report.

By J. J. Eglin
J. J. Eglin

Robert Plaisance
Chemist

AGRICULTURE
CHEMICAL ANALYSIS
PETROLEUM

BC LABORATORIES, INC.
J. J. EGLIN, REG. CHEM. ENGR.
4100 PIERCE RD., BAKERSFIELD, CALIFORNIA 93308 PHONE 327-4911

Purgeable Aromatics
(SOIL)

C.S.T.I. ENGINEERING
P.O. BOX 10941
BAKERSFIELD, CA. 93389
Attention:TIM BROWN

Date of
Report: 15-Mar-88

Lab No.: 1813-5
Sample Desc.: A. JERGENS CO. BURBANK
MW #7 @7'

DATE SAMPLE COLLECTED:	DATE SAMPLE RECEIVED @ LAB:	DATE ANALYSIS COMPLETED:
09-Mar-88	09-Mar-88	14-Mar-88

Constituent	Reporting Units	Analysis Results	Minimum Reporting Level
Benzene	ug/g	None Detected	0.10
Toluene	ug/g	None Detected	0.10
Ethyl Benzene	ug/g	None Detected	0.10
p-Xylene	ug/g	None Detected	0.10
m-Xylene	ug/g	None Detected	0.10
o-Xylene	ug/g	None Detected	0.10
Isopropyl Benzene	ug/g	None Detected	0.10
Petroleum Hydrocarbons	ug/g	None Detected	10.00
Total Pet. Hydrocarbons	ug/g	None Detected	0.10

TEST METHOD: California State D.O.H.S. T.P.H. for Diesel
Dry Matter Basis

Comments:

PETROLEUM HYDROCARBONS: Quantification of volatile hydrocarbons present (C1 to C30) utilizing a diesel factor. As outlined by the California D.O.H.S. These petroleum hydrocarbons are in addition to the constituents specifically defined on this report.

TOTAL PETROLEUM HYDROCARBONS: The sum total of all [non-chlorinated] constituents on this report.

By J. J. Eglin
J. J. Eglin

Robert Plaisance
Chemist

AGRICULTURE
CHEMICAL ANALYSIS
PETROLEUM

BC LABORATORIES, INC.

J. J. EGLIN, REG. CHEM. ENGR.
4100 PIERCE RD., BAKERSFIELD, CALIFORNIA 93308 PHONE 327-4911

Purgeable Aromatics
(SOIL)

E.S.T.I. ENGINEERING
P.O. BOX 10941
BAKERSFIELD, CA. 93389
Attention:TIM BROWN

Date of
Report: 15-Mar-88

Lab No.: 1813-6
Sample Desc.: A. JERGENS CO. BURBANK
MW #8 @7'

DATE SAMPLE COLLECTED:	DATE SAMPLE RECEIVED @ LAB:	DATE ANALYSIS COMPLETED:
09-Mar-88	09-Mar-88	14-Mar-88

Constituent	Reporting Units	Analysis Results	Minimum Reporting Level
Benzene	ug/g	None Detected	0.10
Toluene	ug/g	None Detected	0.10
Ethyl Benzene	ug/g	None Detected	0.10
p-Xylene	ug/g	None Detected	0.10
m-Xylene	ug/g	None Detected	0.10
o-Xylene	ug/g	None Detected	0.10
Isopropyl Benzene	ug/g	None Detected	0.10
Petroleum Hydrocarbons	ug/g	None Detected	10.00
Total Pet. Hydrocarbons	ug/g	None Detected	0.10

TEST METHOD: California State D.O.H.S. T.P.H. for Diesel
Dry Matter Basis

Comments:

PETROLEUM HYDROCARBONS: Quantification of volatile hydrocarbons present (C1 to C30) utilizing a diesel factor. As outlined by the California D.O.H.S. These petroleum hydrocarbons are in addition to the constituents specifically defined on this report.

TOTAL PETROLEUM HYDROCARBONS: The sum total of all [non-chlorinated] constituents on this report.

By J. J. Eglin
J.J. Eglin

Robert Plaisance
Chemist

Bill to ESTI - Job# 87148

CHAIN OF CUSTODY RECORD - SAMPLE ANALYSIS REQUEST | PROJ. NO. | PROJECT NAME

Location of Sampling: A. Jergens Co., 99 W. Verdugo, Burbank

Collector Tom Gutcher Date Sampled 3/7/88 Time p.m. hours

Affiliation of Sampler W. H. Park and Associates

Address 3040 19th St. Bakersfield CA 93301
number street city state zip

Telephone (805) 327-9681 Company Contact Tom

Quantity Container Type	COLLECTOR'S SAMPLE NO.	TYPE OF SAMPLE*	FIELD INFORMATION**
brass ring	MW#3	soil	20'
brass ring	MW#4	soil	15'
brass ring	MW#5	soil	20'
brass ring	MW#6	soil	15'

MATERIAL SAMPLED soil near 3 - 12,000 gallon diesel tanks

DEPTH 15 - 20' METHOD OF SAMPLING split spoon
(THIEF, COREHOLE, ETC.)

Analysis Requested

Test Method EPA 8015 per clients proposal

Preservation methods: keep cold until analyzed

* Indicate whether sample is soil, sludge, etc.
** Use back of page for additional information relative to sample location

Sample Receiver:

1. B. C. Laboratories
name and address of organization receiving sample

contact: Mr. Blair Burgess, County of L.A.
Waste Management Division
1450 Alcazar St., L.A. 90033

#1813-1

Chain of Possession:

	signature	title	inclusive dates
1.	Tom Gutcher	Geologist	3/7/88 - 3/8/88
2.	Joan Matchy		3-8-88
3.			

Bill to ESTI - Job #87148

CHAIN OF CUSTODY RECORD - SAMPLE ANALYSIS REQUEST

PROJ. NO.	PROJECT NAME

Location of Sampling: A. Jergens Co., 99 W. Verdugo, Burbank

Collector Tom Gutcher Date Sampled 3/7/88 Time p.m. hours

Affiliation of Sampler W. H. Park and Associates

Address 3040 (number) 19th (street) St. Bakersfield (city) CA (state) 93301 (zip)

Telephone (805) 327-9681 Company Contact Tom

Quantity Container Type	COLLECTOR'S SAMPLE NO.	TYPE OF SAMPLE*	FIELD INFORMATION**
brass ring	MW#7	soil	7'
brass ring	MW#8	soil	7'

MATERIAL SAMPLED soil near diesel product transfer lines

DEPTH 7' METHOD OF SAMPLING split spoon (THIEF, COREHOLE, ETC.)

Analysis Requested

Test Method EPA 8015 per clients proposal

Preservation methods: keep cold until analyzed

* Indicate whether sample is soil, sludge, etc.

** Use back of page for additional information relative to sample location

Sample Receiver:

1. B. C. Laboratories
name and address of organization receiving sample

contact: Mr. Blair Burgess, L.A. County Waste Management Division
1450 Alcazar St., L.A. 90033

#1513-54

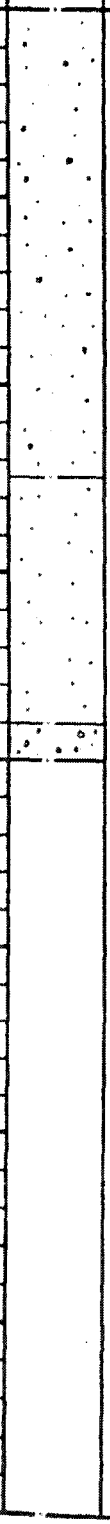
Chain of Possession:

	signature	title	inclusive dates
1.	Tom Gutch	Geologist	3/7/88-3/8/88
2.	Jean Maltby		3-8-88
3.			

LOG OF TEST HOLE

W. H. PARK AND ASSOCIATES

LOCATION: Andrew Jergens Co., Burbank
TEST HOLE IDENTIFICATION: M.W. No. 3
DATE DRILLED: 03/07/88 ELEVATION: 550±'
RIG TYPE: 6" Hollow Stem Flight Auger



Lithologic Column	Sample Depths	Meter Reading (ppm)	Total Petroleum Hydrocarbons ppm gasoline / ppm diesel (X)	Lithologic Description
	*	3		Sand, brown, silty, very fine to very coarse grained, loose, moist, no odor.
	*	0		No odor.
	*	0		Silt, dark brown, sandy, fine grained, poorly indurated, moist, no odor.
	⊛	2	None Detected	Sand, brown, silty, very fine to very coarse grained, gravel and cobbles abundant, poorly indurated, moist, no odor.

T.D. - 20'

* - Sample Location ⊛ - Sample Analyzed

LOG OF TEST HOLE

W. H. PARK AND ASSOCIATES

LOCATION: Andrew Jergens Co., Burbank
TEST HOLE IDENTIFICATION: M.W. No. 4
DATE DRILLED: 03/07/88 ELEVATION: 550±'
RIG TYPE: 6" Hollow Stem Flight Auger

Depth (feet)	Lithologic Column	Sample Depths	Meter Reading (ppm)	Total Petroleum Hydrocarbons ppm gasoline / ppm diesel (X)	Lithologic Description
0–5		*	0		Sand, brown, silty, fine to coarse grained, poorly indurated, moist, no odor.
5–10		*	0		Sand, tan, fine to medium grained, loose, no odor.
10–15		⊛	0	None Detected	Silt, brown, sandy, fine to coarse grained, poorly indurated, moist, no odor.
15–20		*	trace		Fine grained, no odor.
20–40					

T.D. - 20'

* - Sample Location ⊛ - Sample Analyzed

LOG OF TEST HOLE

W. H. PARK AND ASSOCIATES

LOCATION: Andrew Jergens Co., Burbank
TEST HOLE IDENTIFICATION: M.W. No. 5
DATE DRILLED: 03/07/88 ELEVATION: 550±'
RIG TYPE: 6" Hollow Stem Flight Auger

Depth (feet)	Lithologic Column	Sample Depths	Meter Reading (ppm)	Total Petroleum Hydrocarbons ppm gasoline / ppm diesel (X)	Lithologic Description
0					
5		*	0		Silt, dark brown, sandy, fine to coarse grained, poorly indurated, moist, no odor.
10		*	0		Sand, brown, silty, fine to very coarse grained, gravel abundant, poorly indurated, moist, no odor.
15		*	0		Gravel absent, no odor.
20		⊛	0	None Detected	No odor.
25					
30					
35					
40					

T.D. - 20'

* - Sample Location ⊛ - Sample Analyzed

LOG OF TEST HOLE

W. H. PARK AND ASSOCIATES

LOCATION: Andrew Jergens Co., Burbank
TEST HOLE IDENTIFICATION: M.W. No. 6
DATE DRILLED: 03/07/88 ELEVATION: 550±'
RIG TYPE: 6" Hollow Stem Flight Auger

Depth (feet)	Lithologic Column	Sample Depths	Meter Reading (ppm)	Total Petroleum Hydrocarbons ppm gasoline / ppm diesel (X)	Lithologic Description
0					
5		*	0		Silt, dark brown, sandy, fine to medium grained, gravel rare, poorly indurated, moist, no odor.
10		*	0		Sand, brown, silty, fine to coarse grained, poorly indurated, moist, no odor.
15		⊛	0	None Detected	Fine to very coarse grained, no odor.
20		*	0		No odor.
25					
30					
35					
40					

T.D. - 20'

* - Sample Location ⊛ - Sample Analyzed

LOG OF TEST HOLE

W. H. PARK AND ASSOCIATES

LOCATION: Andrew Jergens Co., Burbank
TEST HOLE IDENTIFICATION: M.W. No. 7
DATE DRILLED: 03/07/88 ELEVATION: 550±'
RIG TYPE: 6" Hollow Stem Flight Auger

Depth (feet)	Lithologic Column	Sample Depths	Meter Reading (ppm)	Total Petroleum Hydrocarbons ppm gasoline / ppm diesel (X)	Lithologic Description
0					
5		*			Sand, orange, brown, and grey, silty, fine to coarse grained, gravel abundant, mottled coloration, poorly indurated, moist, no odor.
		⊛	0	None Detected	Sand, tan, fine to medium grained, loose, no odor.
10		*			
15		*			
20		*			
25					
30					
35					
40					

T.D. - 7'

* - Sample Location ⊛ - Sample Analyzed

LOG OF TEST HOLE

W. H. PARK AND ASSOCIATES

LOCATION: Andrew Jergens Co., Burbank
TEST HOLE IDENTIFICATION: M.W. No. 8
DATE DRILLED: 03/07/88 ELEVATION: 550±'
RIG TYPE: 6" Hollow Stem Flight Auger

Depth (feet)	Lithologic Column	Sample Depths	Meter Reading (ppm)	Total Petroleum Hydrocarbons ppm gasoline / ppm diesel (X)	Lithologic Description
0–7		⊛	0	None Detected	Sand, tan, fine to very coarse grained, loose, no odor.

T.D. - 7'

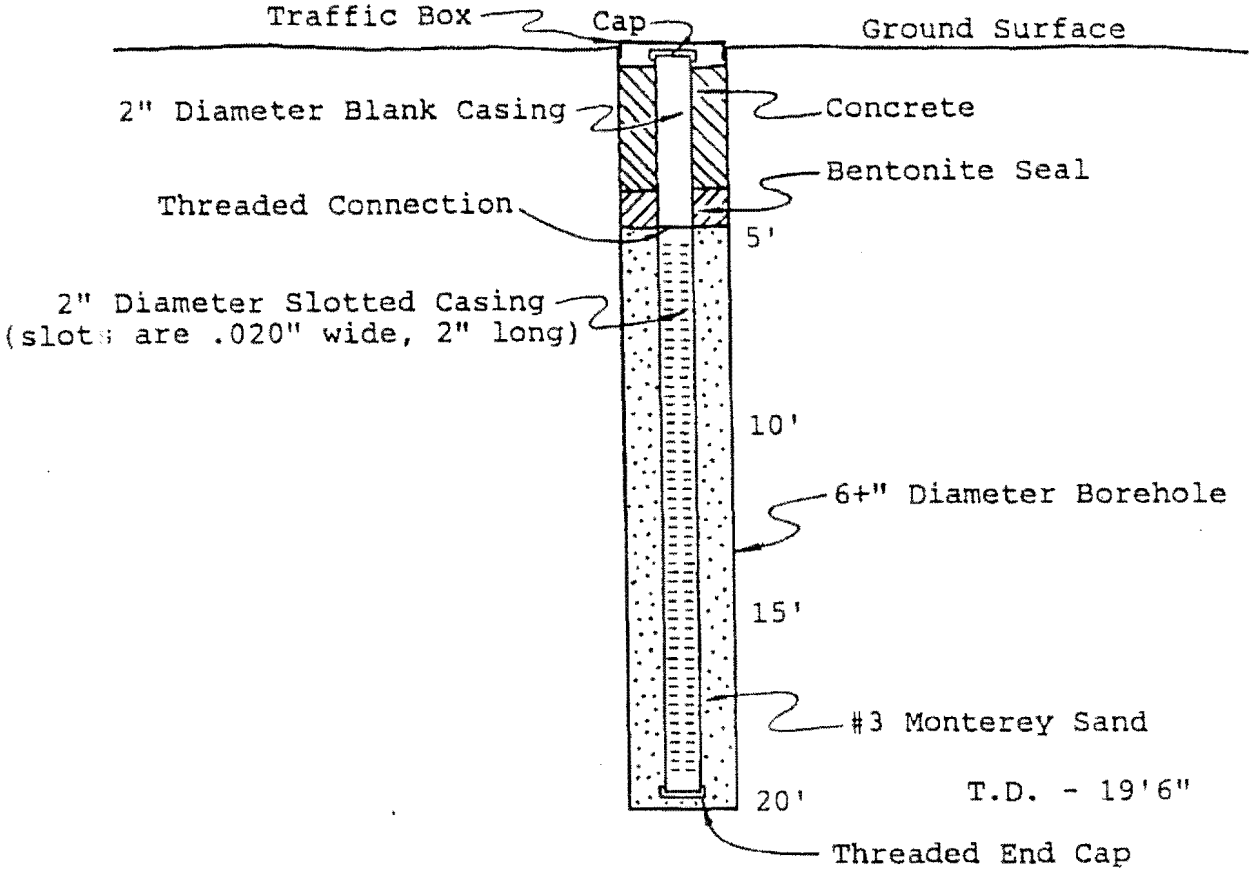
* - Sample Location ⊛ - Sample Analyzed

SCHEMATIC DIAGRAM OF MONITORING WELL

ANDREW JERGENS COMPANY

BURBANK, CALIFORNIA

MONITORING WELL: M.W. No. 3



SCALE: Vertical 1" = 5' Horizontal 1" = 10"

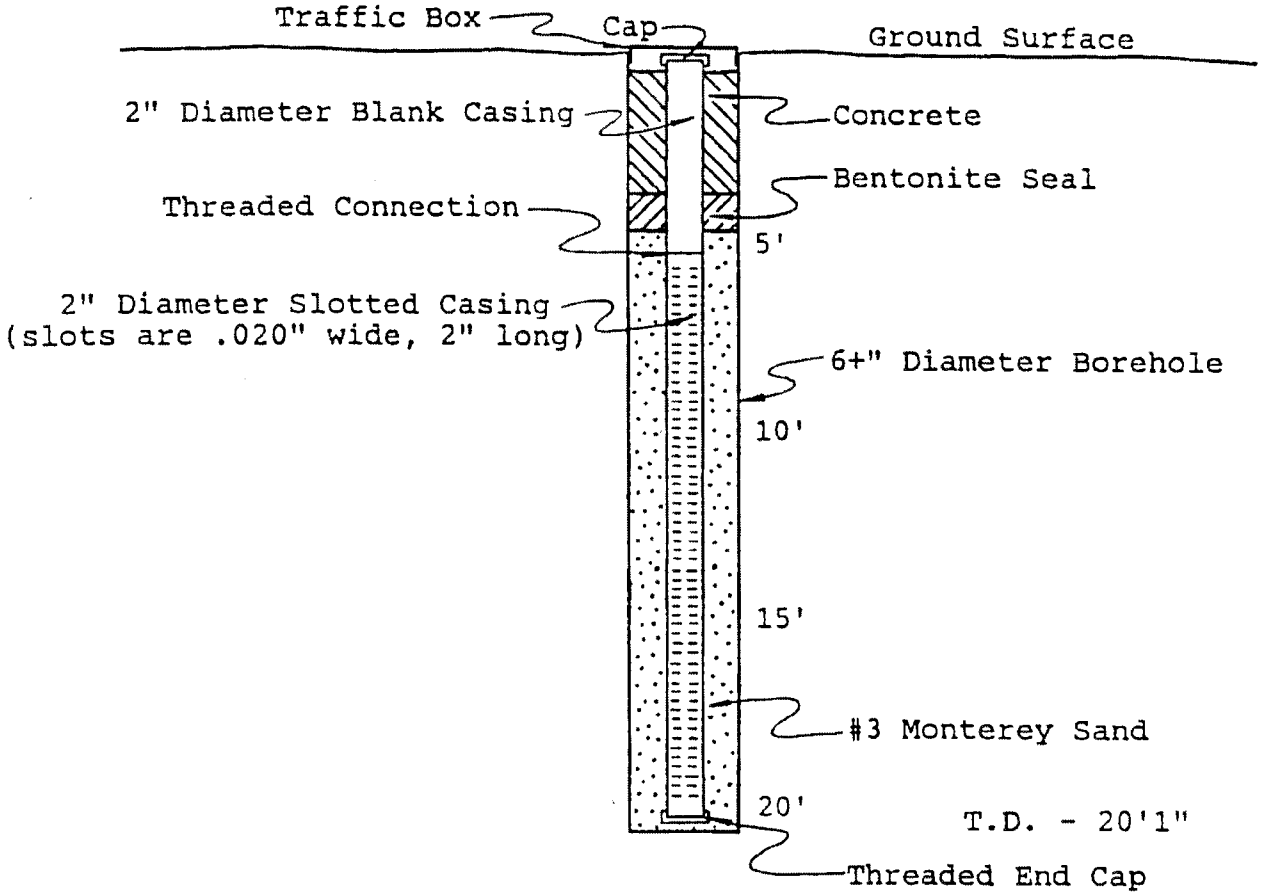
W. H. PARK AND ASSOCIATES - JULY 1988

SCHEMATIC DIAGRAM OF MONITORING WELL

ANDREW JERGENS COMPANY

BURBANK, CALIFORNIA

MONITORING WELL: M.W. No. 4



SCALE: Vertical 1" = 5' Horizontal 1" = 10"

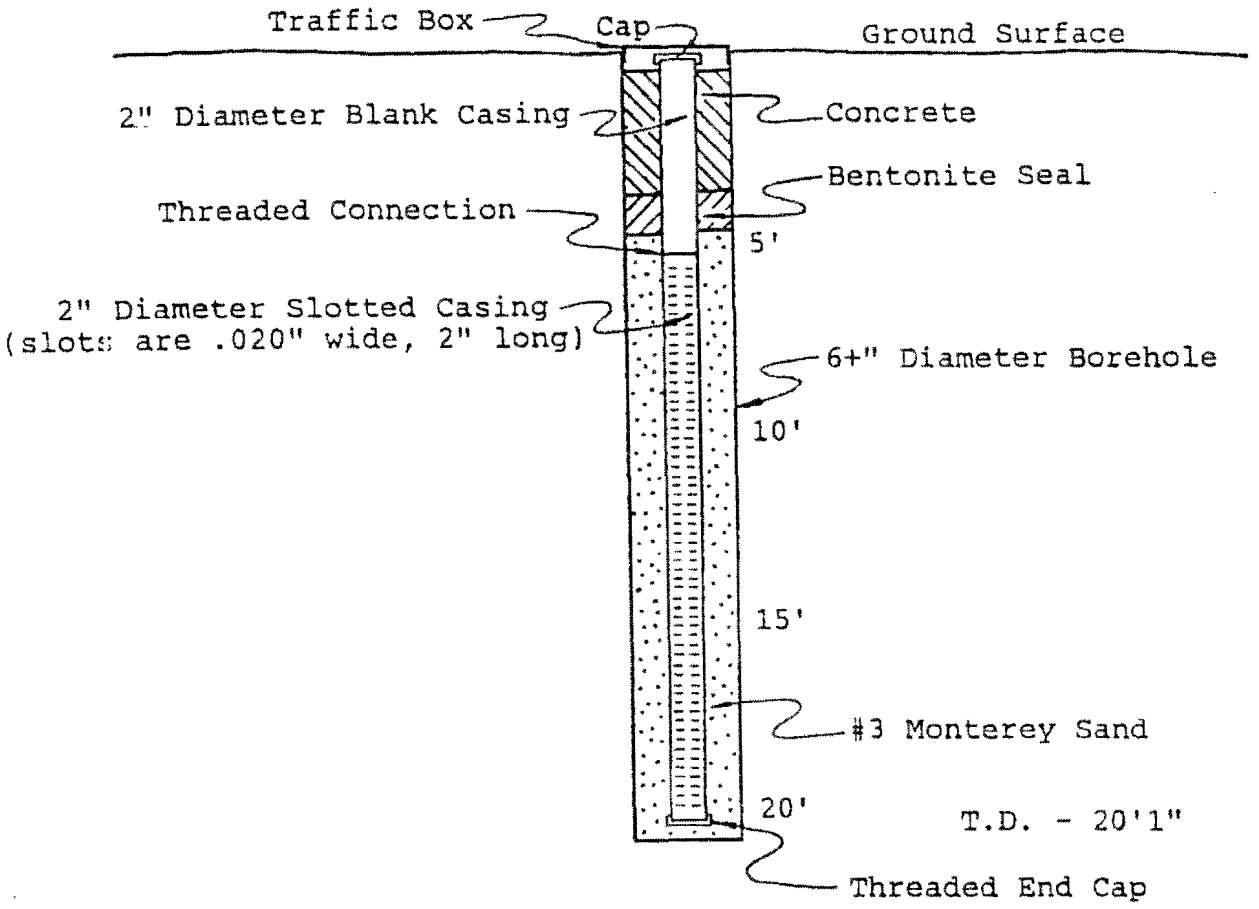
W. H. PARK AND ASSOCIATES - JULY 1988

SCHEMATIC DIAGRAM OF MONITORING WELL

ANDREW JERGENS COMPANY

BURBANK, CALIFORNIA

MONITORING WELL: M.W. No. 5



SCALE: Vertical 1" = 5' Horizontal 1" = 10"

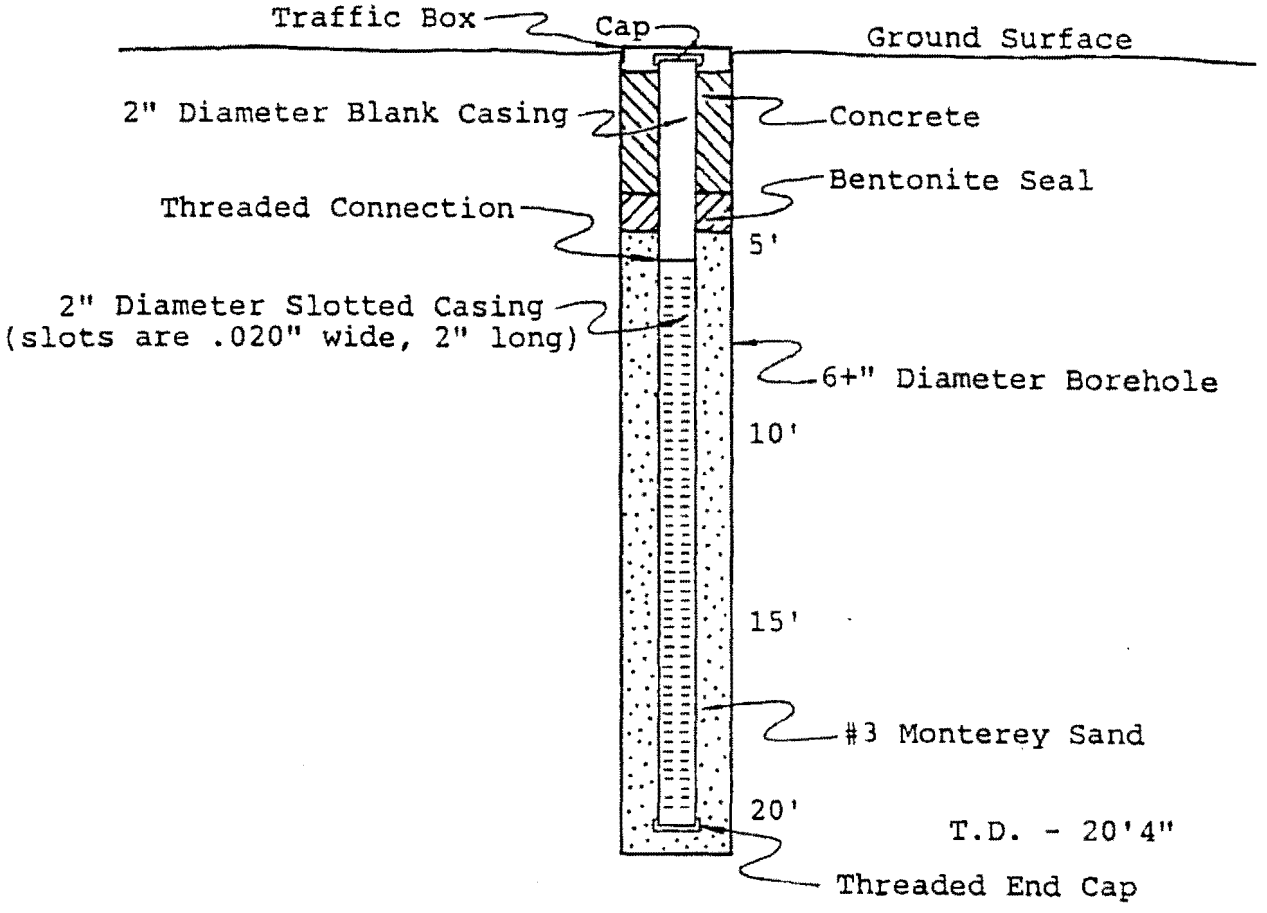
W. H. PARK AND ASSOCIATES - JULY 1988

SCHEMATIC DIAGRAM OF MONITORING WELL

ANDREW JERGENS COMPANY

BURBANK, CALIFORNIA

MONITORING WELL: M.W. No. 6



SCALE: Vertical 1" = 5' Horizontal 1" = 10"

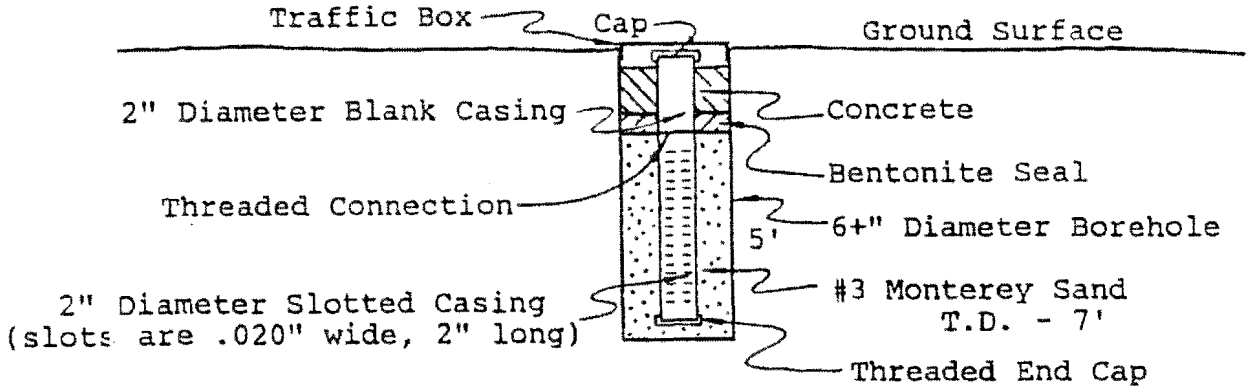
W. H. PARK AND ASSOCIATES - JULY 1988

SCHEMATIC DIAGRAM OF MONITORING WELL

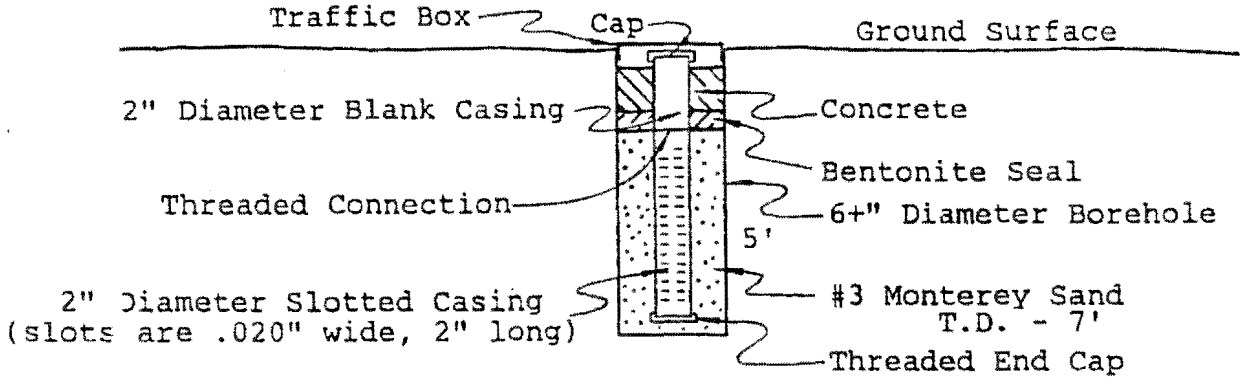
ANDREW JERGENS COMPANY

BURBANK, CALIFORNIA

MONITORING WELL: M.W. No. 7



MONITORING WELL: M.W. No. 8



SCALE: Vertical 1" = 5' Horizontal 1" = 10"

W. H. PARK AND ASSOCIATES - JULY 1988

Data Chart for Tank System Tightness Test

petro tite
TANK TESTER

PLEASE PRINT

1. OWNER Property ☒ Tank(s) ☒

Andrew Jergen Co. P.O. Box Burbank Ca.
Name | Address | Representative | Telephone

Name | Address | Representative | Telephone

2. OPERATOR

Name | Address | Telephone

3. REASON FOR TEST (Explain Fully)

4. WHO REQUESTED TEST AND WHEN

Name | Title | Company or Affiliation | Date

Address | Telephone

5. WHO IS PAYING FOR THIS TEST?

Company, Agency or Individual | Person Authorizing | Title | Telephone

Billing Address | City | State | Zip

Attention of: | Order No. | Other Instructions

6. TANK(S) INVOLVED

Identify by Direction	Capacity	Brand/Supplier	Grade	Approx. Age	Steel/Fiberglass
#2 center tank	12000		Fuel oil	?	steel
#4	6500		alcohol	?	steel

7. INSTALLATION DATA

Location	Cover	Fills	Vents	Siphones	Pumps
#2 inside drive #4 behind bldg.	E/T B/T	#2 = 4" #4 = 2"	2"	NO	#2 integral #4 suction
North inside driveway, Rear of station, etc.	Concrete, Black Top, Earth, etc.	Size, Titefill make, Drop tubes, Remote Fills	Size, Manifolded	Which tanks?	Suction, Remote, Make if known

8. UNDERGROUND WATER

Depth to the Water table 90' Is the water over the tank? ☐ Yes ☒ No

9. FILL-UP ARRANGEMENTS

Tanks to be filled 0600 hr. 7-27 Date Arranged by _____
Name Telephone

Extra product to "top off" and run TSTT. How and who to provide? Consider NO Lead.

Terminal or other contact for notice or inquiry _____
Company Name Telephone

10. CONTRACTOR, MECHANICS, any other contractor involved

ESTI ENGINEERING, INC.
P. O. Box 10941
Bakersfield, CA 93389-0941

11. OTHER INFORMATION OR REMARKS

Additional information on any items above. Officials or others to be ... is in progress or completed. Visitors or observers pres... during test etc.

12. TEST RESULTS

Tests were made on the above tank systems in accordance ... prescribed for petro tite
as detailed on attached test charts with res...

Tank Identification	Tight	Leakage		Date Tested
#2 center tank	Yes	-		7-27
#4	Yes	-		7-27

13. CERTIFICATION

This is to certify that these tank systems were tested on the date ... and those indicated as "Tight" meet the criteria established by the National Fire Protection Association Pamphlet 329.

7-27-87
Date

FRED McCLURE
Tester

ESTI ENGINEERING, INC.
Name of Company

Fred McClure
By: Signature

P. O. Box 10941 Bakersfield, CA 93389-0941
Address

1741

14. [illegible] — Name of Customer, Owner or Dealer · Address · City · State · Date of Test

15. TANK TO TEST #1 Tank — Alcohol (Brand and Grade)

16. CAPACITY

Nominal Capacity 6500 Gallons — By most accurate capacity chart available 6710 Gallons

Is there doubt as to True Capacity? ☐ See Section "DETERMINING TANK CAPACITY"

From: ☐ Station Chart ☐ Tank Manufacturer's Chart ☐ Company Engineering Data ☐ Charts supplied with petro tite ☐ Other

17. FILL-UP FOR TEST

Stick Water Bottom before Fill-up: 0 to ⅛ in. — 0 Gallons

Fill-up: STICK BEFORE AND AFTER EACH COMPARTMENT DROP OR EACH METERED DELIVERY QUANTITY

Inventory	Stick Readings to ⅛ in.	Gallons	Total Gallons ea. Reading
FUEL		—	6710
WATER		—	0
TOP OFF		—	+10
Product in full tank (up to fill pipe)			6720

Tank Diameter 96

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK OBS API Gravity 49.0 Temp. 74° — VAPOR RECOVERY SYSTEM ☐ Stage I ☐ Stage II

See manual sections applicable. Check below and record procedure in log (28).

☐ Water in tank ☐ High water table in tank excavation ☐ Line(s) being tested with LVLLT

Corr. API Gravity 47.7

19. TANK MEASUREMENTS FOR TEST ASSEMBLY

Bottom of tank to Grade* 116"

Add 30" for 4" L ...... 24"

Add 24" for 3" L or air seal ......

Total tubing to assemble. Approximate ...... 140"

20. EXTENSION HOSE SETTING

Tank top to grade* 20"

Extension hose on suction tube 6" or more below tank top 6"

*If fill pipe extends above grade, use top of fill.

21. TEMPERATURE/VOLUME FACTOR (a) TO TEST THIS TANK

Is Today Warmer? ☐ Colder? ☐ °F Product in Tank ___ °F Fill up Product on Truck ___ °F Expected Change (+ or −)

22. Thermal-Sensor reading after circulation 17720 76/77°F

23. Digits per °F in range of expected change 331 digits

24. 6720 (total quantity in full tank (16 or 17)) × .00052627 (coefficient of expansion for involved product) = 3.5365344 (volume change in this tank per °F) gallons

25. 3.5365344 (volume change per °F (24)) ÷ 331 (Digits per °F in test Range (23)) = .01017241 (Volume change per digit. Compute to 4 decimal places.) This is test factor (a) .011

27. Hour	28. Log of Test Procedures	29. Reading No.	30. Standpipe Level in Inches: Beginning of Reading	Level to which Restored	32. Product in Graduate: Before Reading	After Reading	Product Replaced (−) / Product Recovered (+)	35. Thermal Sensor Reading	36. Change Higher + Lower − (d)	37. Computation (d) × (a) = Expansion + Contraction −	38. Net Volume Changes Each Reading	39. Accumulated Change
[illegible]	Arrive test location											
[illegible]	Pump primed & running											
[illegible]	1st Sensor Reading			42.0				920				
[illegible]	Start Hi level test	1	[illegible]	42.0	.800	700	+.100	918	+2	+.022	+.078	
[illegible]	Continued Hi level test	2	[illegible]	42.0	700	.610	+.090	916	+2	+.022	+.068	
[illegible]		3	[illegible]	42.0	610	.530	+.080	915	+1	+.011	+.069	
[illegible]		4	[illegible]	42.0	[illegible]	460	[illegible]	[illegible]	+0	+.000	+.070	
[illegible]		5	[illegible]	42.0	460	420	+.046	916	+1	+.011	+.051	
[illegible]		6	[illegible]	42.0	420	[illegible]	+.040	916	+0	+.010	+.040	
[illegible]		7	[illegible]	42.0	380	[illegible]	+.040	917	+1	+.011	+.051	
[illegible]		8	[illegible]	42.0	340	[illegible]	[illegible]	918	+1	+.011	+.041	
[illegible]	Drop to 12" low level			12.0				920				
[illegible]	Start low level test	1	[illegible]	12.0	265	.275	+.010	920	+0	−.000	+.010	
[illegible]	Continued low level test	2	[illegible]	12.0	.275	.275	+.000	919	−1	−.011	+.011	+.011
[illegible]		3	[illegible]	12.0	.275	.280	+.005	919	+0	+.000	+.005	+.016
[illegible]		4	[illegible]	12.0	[illegible]	.280	+.000	920	+1	+.011	−.011	+.005
[illegible]		5	[illegible]	12.0	.280	.280	+.000	921	+1	+.011	−.011	−.006

T-S SER # 1797

Tech [illegible]

CER # [illegible]

petro tite — W.K. 1531B

Name of Supplier, Owner or Dealer | Address (No. and Street) | City | State | Date of Test

15. TANK TO TEST [illegible] (Identify by position) [illegible] (Brand and Grade)

16. CAPACITY Nominal Capacity 12000 Gallons. By most accurate capacity chart available 11907 Gallons.
Is there doubt as to True Capacity? ☐ See Section "DETERMINING TANK CAPACITY"

From: ☐ Station Chart ☐ Tank Manufacturer's Chart ☐ Company Engineering Data ☒ Charts supplied with petro tite ☐ Other ______

17. FILL-UP FOR TEST

Stick Water Bottom before Fill-up 2 to ⅛ in. ______ Gallons

Fill up: STICK BEFORE AND AFTER EACH COMPARTMENT DROP OR EACH METERED DELIVERY QUANTITY

	Stick Readings to ⅛ in.	Gallons	Total Gallons ea. Reading
Inventory	FUEL		11907
	WATER		-62
	TOP OFF		+10
Product in full tank (up to fill pipe)			11855

Tank Diameter 96

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK OBS API Gravity 35.2 Temp. 74 Corr. API Gravity 34.2

See manual sections applicable. Check below and record procedure in log (28).
☐ Water in tank ☐ High water table in tank excavation ☐ Line(s) being tested with LVLLT

VAPOR RECOVERY SYSTEM ☒ Stage I ☐ Stage II

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY

Bottom of tank to Grade*	146"
Add 30" for 4" L	30"
Add 24" for 3" L or air seal	[illegible]"
Total tubing to assemble. Approximate	176"

20. EXTENSION HOSE SETTING

Tank top to grade*	50"
Extend hose on suction tube 6" or more below tank top	50"

*If Fill pipe extends above grade, use top of fill.

21. TEMPERATURE/VOLUME FACTOR (a) TO TEST THIS TANK

Is Today Warmer? ( ) Colder? ( ) ___°F Product in Tank ___°F Fill-up Product on Truck ___°F Expected Change (+ or −)

22. Thermal-Sensor reading after circulation 18236 (digits) 77/78 (degrees)

23. Digits per °F in range of expected change 321 (digits)

24. 11855 (Total quantity in full tank (16 or 17)) x .00045490 (coefficient of expansion for involved product) = 5.392395 gallons (volume change in this tank per °F)

25. ______ (volume change per °F (24)) ÷ 321 (Digits per °F in test Range (23)) = .0168001 (Volume change per digit. Compute to 4 decimal places.) This is test factor (a) .017

26. LOG OF TEST PROCEDURES

27. Time	28. Record details of setting up and running test. (Use full length of line if needed.)	29. Reading No.	30. Standpipe Level in Inches: Beginning of Reading	Level to which Restored	32. Before Reading	After Reading	Product Replaced (+) / Recovered (−)	35. Thermal Sensor Reading	36. Change Higher + Lower − (c)	37. Computation (c) × (a) = Expansion + Contraction −	38. Net Volume Changes Each Reading	39. Accumulated Change
[illegible]	Arrive test location											
[illegible]	Pump primed & running											
[illegible]	1st Sensor Reading			42.0				230				
[illegible]	Start Hi level test	1	[illegible]	42.0	[illegible]	[illegible]	+020	236	+6	+.101	+121	
[illegible]	Continued Hi level test	2	[illegible]	42.0	[illegible]	380	+070	238	+2	+034	+104	
[illegible]		3	[illegible]	42.0	[illegible]	[illegible]	+050	240	+2	+0[illegible]	+084	
[illegible]		4	[illegible]	42.0	[illegible]	390	+040	241	+1	+017	+057	
[illegible]		5	[illegible]	42.0	[illegible]	[illegible]	[illegible]	243	+2	+034	+07[illegible]	
[illegible]		6	[illegible]	42.0	[illegible]	[illegible]	[illegible]	245	+2	[illegible]	+07[illegible]	
1015		7	[illegible]	42.0	[illegible]	[illegible]	+020	[illegible]	+3	+.050	+070	
1025		8		42.0								
1035	Drop to 12" low level			12.0				250				
1045	Start low level test	1	12.6	12.0	300	330	+030	251	+1	+017	+013	
1100	Continued low level test	2	12.2	12.0	330	350	+020	251	+0	+.000	+.020	+.020
[illegible]		3	12.1	12.0	.350	.360	+.010	252	+1	+.017	+.007	+.013
[illegible]		4	12.2	12.0	.360	[illegible]	[illegible]	254	+2	+.034	+.019	+.006
[illegible]		5	12.0	12.0	.375	.375	+.000	255	+1	+.017	+.017	+.023
	T-S SER # [illegible]											
	Tech [illegible]											
	CER # [illegible]											

Data Chart for Tank System Tightness Test

petro tite
TANK TESTER

PLEASE PRINT

1. OWNER Property [X] Tank(s) [X]
Name: Andrew Jeegeus CO. Address: 99 W. Verdugo Ave. Burbank Ca. 91503 Representative: Telephone:
Name: Address: Representative: Telephone:

2. OPERATOR
Name: Same Address: Telephone:

3. REASON FOR TEST (Explain Fully)
yearly Mandated Test

4. WHO REQUESTED TEST AND WHEN
Name: AL Haig Title: Company or Affiliation: Date:
Address: Telephone:

5. WHO IS PAYING FOR THIS TEST?
Company, Agency or Individual: Person Authorizing: Title: Telephone:
Billing Address: City: State: Zip:
Attention of: Order No.: Other Instructions:

6. TANK(S) INVOLVED

Identify by Direction	Capacity	Brand/Supplier	Grade	Approx. Age	Steel/Fiberglass
#1 inside	12000		Fuel oil		steel

7. INSTALLATION DATA

Location	Cover	Fills	Vents	Siphones	Pumps
inside First Gate	concrete	4"	2"	none	Remote Red Jacket
North inside driveway, Rear of station, etc.	Concrete, Black Top, Earth, etc.	Size, Titefill make, Drop tubes, Remote Fills	Size, Manifolded	Which tanks?	Suction, Remote, Make if known

8. UNDERGROUND WATER
Depth to the Water table 20' ft. Is the water over the tank? [ ] Yes [X] No

9. FILL UP ARRANGEMENTS
Tanks to be filled 0700 hr. 7-23-87 Date Arranged by: Name: Telephone:
Extra product to "top off" and run TSTT. How and who to provide? Consider NO Lead.
Terminal or other contact for notice or inquiry: Company: Name: Telephone:

10. CONTRACTOR, CONSULTANT, Supervisor
ESTI ENGINEERING, INC.
P. O. Box 10941
Bakersfield, CA 93389-0941

11. [illegible]

Additional information on any items above. Officials or others to be advised when testing is in progress or completed. Visitors or observers present during test etc.

12. RESULTS

Tests were made on the above tank systems in accordance with test procedures prescribed for petro tite TANK TESTER as detailed on attached test charts with results as follows:

Tank Identification	Tight	Leakage Indicated	Date Tested
#1	YES	+006	7-23-87

This is to certify that these tank systems were tested on the date(s) shown. Those indicated as "Tight" meet the criteria established the National Fire Protection Association Pamphlet 329.

FRED McCLURE
Technicians

ESTI ENGINEERING, INC. Fred McClure
Testing Contractor or Company By: Signature
P. O. Box 10941 Bakersfield, CA 93389-0941
Address

14. [illegible] Name of Supplier, Owner or Operator | Address (No. and Street) | City | State | Date of Test

15. TANK TO TEST	16. CAPACITY	
P inside tank (Identify by position)	Nominal Capacity 12000 Gallons	By most accurate capacity chart available 11807 Gallons
fuel oil (Brand and Grade)	Is there doubt as to True Capacity? ☐ See Section "DETERMINING TANK CAPACITY"	From: ☐ Station Chart ☐ Tank Manufacturer's Chart ☐ Company Engineering Data ☒ Charts supplied with petro tite ☐ Other

17. FILL-UP FOR TEST

Stick Water Bottom before Fill-up 2" (to ⅛ in.) . 62 (Gallons)

Fill up. STICK BEFORE AND AFTER EACH COMPARTMENT DROP OR EACH METERED DELIVERY QUANTITY

Inventory	Stick Readings to ⅛ in.	Gallons	Total Gallons on Reading
FUEL			11907
WATER		62	− 62
TOP OFF			+ 10

Tank Diameter 96 — Product in full tank (up to fill pipe) 11855

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK OBS API Gravity 352 Temp. 74° — VAPOR RECOVERY SYSTEM

See manual sections applicable. Check below and record procedure in log (28). Corr. API Gravity 34.2

☒ Water in tank ☐ High water table in tank excavation ☐ Line(s) being tested with LVLLT — ☒ Stage I ☐ Stage II

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY

Bottom of tank to Grade*	146"
Add 30" for 4" L	30"
Add 24" for 3" L or air seal	"
Total tubing to assemble Approximate	176"

20. EXTENSION HOSE SETTING

Tank top to grade*	50"
Extend hose on suction tube 6" or more below tank top	18"

*If Fill pipe extends above grade, use top of fill.

21. TEMPERATURE/VOLUME FACTOR (a) TO TEST THIS TANK

Is Today Warmer? ( ) Colder? ( ) ___°F Product in Tank ___°F Temp Product on Truck ___°F Expected Change (+ or −)

22. Thermal-Sensor reading after circulation 18360 (digits) 78/79 (degrees) °F

23. Digits per °F in range of expected change 321 (digits)

24. 11855 (total quantity in full tank (16 or 17)) × .00045490 (coefficient of expansion for involved product) = 5.3928395 (volume change in this tank per °F) gallons

25. 5.3928395 (volume change per °F (24)) ÷ 321 (Digits per °F in test Range (23)) = .016800123 (Volume change per digit. Compute to 4 decimal places.) This is test factor (a) .0168

26. LOG OF TEST PROCEDURES			30. HYDROSTATIC PRESSURE CONTROL		31. VOLUME MEASUREMENTS (RECORD TO .001 GAL.)			34. TEMPERATURE COMPENSATION Test Factor (a) .0168			38. NET VOLUME CHANGES EACH READING	39. ACCUMULATED CHANGE
27. Time	28. Record details of setting up and running test. (Use full length of line if needed.)	29. Reading No.	Standpipe Level in Inches: Beginning of Reading	Level to which Restored	32. Product in Graduate: Before Reading	After Reading	Product Replaced (−) Product Recovered (+)	35. Thermal Sensor Reading	36. Change Higher + Lower − (c)	37. Computation (c) × (a) = Expansion + Contraction −	Temperature Adjustment: Volume Minus Expansion (+) or Contraction (−) = 33(V) − 37(T)	At High Level record Final Hour Reflection; At Low Level compute Change per hour
0700	Arrive test location											
0730	Pump primed & running											
0900	1st Sensor Reading			42.0				360				
0915	Start Hi level test	1	42.0	42.0	.420	.420	+.000	362	+2	+.034	−.034	
0930	Continued Hi level test	2	42.0	42.0	.420	.420	+.000	364	+2	+.034	−.034	
0945		3	42.0	42.0	.420	.420	+.000	366	[illegible]	+.034	−.034	
1000		4	42.0	42.0	.420	.420	+.000	370	[illegible]	+.067	−.067	
1015		5	42.0	42.0	.420	.420	+.000	373	+3	+.050	−.050	
1030		6	42.0	42.0	.420	.420	+.000	[illegible]	[illegible]	[illegible]	−.050	
1045		7	42.1	42.0	.420	.425	+.005	[illegible]	[illegible]	[illegible]	−.045	
1100		8	42.1	42.0	.425	.435	+.010	[illegible]	[illegible]	[illegible]	−.040	
1100	Drop to 12" low level			12.0				[illegible]				
1115	Start low level test	1	14.0	12.0	.200	.340	+.140	[illegible]	[illegible]	[illegible]	+.090	
1130	Continued low level test	2	13.3	12.0	.340	.410	+.070	[illegible]	[illegible]	[illegible]	+.020	+.020
1145		3	13.2	12.0	.410	.475	+.065	[illegible]	[illegible]	[illegible]	−.002	+.018
1200		4	13.0	12.0	.475	.530	+.055	[illegible]	[illegible]	[illegible]	+.005	+.023
1215		5	13.0	12.0	.530	.585	+.055	[illegible]	[illegible]	[illegible]	−.012	+.011
	T-S SER# 1741											
	Tech Fred McClure											
	CER# 414811421											

Data Chart for Tank System Tightness Test

petro tile
TANK TESTER

PLEASE PRINT

1. OWNER Prior any [X] **Tank(s)** [X]

Name: Andrew. Jeegen's Co. Address: 99 W. Verdugo - Burbank Co Representative: OL Haig Telephone:

Name: Address: Representative: Telephone:

2. OPERATOR

Name: Same Address: Telephone:

3. REASON FOR TEST (Explain Fully)

State mandate yearly test

4. WHO REQUESTED TEST AND WHEN

Name: OL Haig Title: Company or Affiliation: Date:

Address: Telephone:

5. WHO IS PAYING FOR THIS TEST?

Company, Agency or Individual: Person Authorizing: Title: Telephone:

Billing Address: City: State: Zip:

Attention of: Order No.: Other Instructions:

6. TANK(S) INVOLVED

Identify by Direction	Capacity	Brand/Supplier	Grade	Approx. Age	Steel/Fiberglass
#3 outside	12000	?	Fuel oil	13 yrs	Steel

7. INSTALLATION DATA

Location	Cover	Fills	Vents	Siphones	Pumps
	Conc. +		3"	Steel	Pump
North inside driveway, Rear of station, etc.	Concrete, Black Top, Earth, etc.	Size, Manifolded, Drop Tubes, Remote Fills	Size, Manifolded	Which tanks?	Suction, Remote, Make if known

8. UNDERGROUND WATER

Depth to the Water table 30'+ Is the water over the tank? [ ] Yes [ ] No

9. FILL-UP ARRANGEMENTS

Tanks to be filled 2:00 hr. 7-31-87 Date Arranged by OL Haig Name Telephone

Extra product to "top off" and run TSTT. How and who to provide? Consider NO Lead.

Jeegen's to supply

Terminal or other contact for notice or inquiry: Company Name Telephone

10. CONTRACTOR, MECHANICS, any other contractor involved

ESTI ENGINEERING, INC.
P. O. Box 10941
Bakersfield, CA 93389-

11. OTHER INFORMATION OR REMARKS

Additional information on any items above, [illegible] advised when testing is in progress or completed. Visitors or [illegible] during test etc.

12. TEST RESULTS

Tests were made on the above tank sys[illegible] as detailed on attache[illegible] with test procedures prescribed for petro tile and results as follows:

Tank Identification	Tight	Gage Indicated	Date Tested
#3	YES	6	7-31

13. CERTIFICATION

7-31-87
Date

This is to certify that these tank systems w[illegible] the National Fire Protection Asociation P[illegible] date(s) shown. Those indicated as "Tight" meet the criteria establishe[illegible]

Fred Matlock

ESTI ENGINEERING, INC. Fred Matlock
Testing Contractor or Company By: Signature
P.O. Box 10941 Bakersfield, CA 93389-0941
Address

Name of Customer	Address	City	State	Date of Test

16. TANK TO TEST

#3 outside tank (Identify by position)

Fuel oil (Brand and Grade)

16. CAPACITY

Nominal Capacity 12000' Gallons

By most accurate capacity chart available 11907 Gallons

Is there doubt as to True Capacity? ☐

See Section "DETERMINING TANK CAPACITY"

From:
- ☐ Station Chart
- ☐ Tank Manufacturer's Chart
- ☐ Company Engineering Data
- ☒ Charts supplied with petro tite
- ☐ Other

17. FILL-UP FOR TEST

Stick Water Bottom Before Fill-up ______ to ⅛ in. ______ Gallons

Fill up. STICK BEFORE AND AFTER EACH COMPARTMENT DROP OR EACH METERED DELIVERY QUANTITY

Tank Diameter 96

Inventory	Stick Readings to ⅛ in.	Gallons	Total Gallons on Reading
FUEL			11907
WATER			6
TOP OFF			110
Product in full tank (up to fill pipe)			11817

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK OBS API Gravity 36.0 Temp. 78° VAPOR RECOVERY SYSTEM

See manual sections applicable. Check below and record procedure in log (28).

Corr. API Gravity 34.6

☐ Water in tank ☐ High water table in tank excavation ☐ Line(s) being tested with LVLLT ☒ Stage I ☐ Stage II

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY

Bottom of tank to Grade* .... 140"

Add 30" for 4" fill .... 30"

Add 24" for 3" fill or air seal .... "

Total tubing to assemble Approximate .... 170"

20. EXTENSION HOSE SETTING

Tank top to grade* .... 44"

Extend hose on suction tube 8" or more below tank top .... 110"

*If fill pipe extends above grade, use top of fill.

21. TEMPERATURE/VOLUME FACTOR (a) TO TEST THIS TANK

Is Today Warmer? ( ) Colder? ( ) ____°F Product in Tank ____°F Fill up Product on Truck ____°F Expected Change (+ or -)

22. Thermal-Sensor reading after circulation 18572 digits 79/80 °F

23. Digits per °F in range of expected change 318 digits

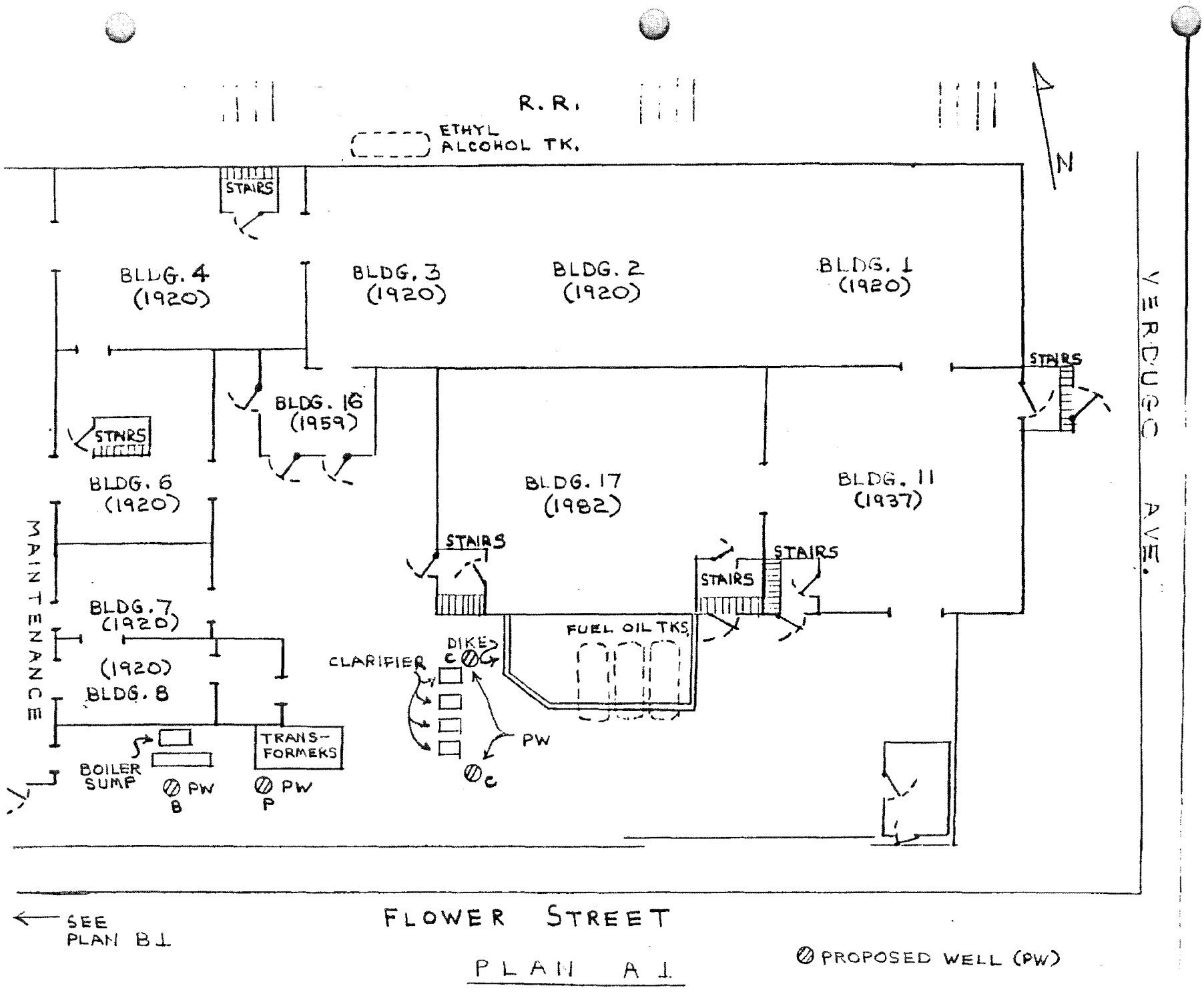
24. 11817 (total quantity in full tank (16 or 17)) × .00045670 (coefficient of expansion for involved product) = 5.4494939 gallons (volume change in this tank per °F)

25. ______ (volume change per °F (24)) ÷ 318 (Digits per °F in test Range (23)) = .01711776 (Volume change per digit. Compute to 4 decimal places.) This is test factor (a) .0171

26. LOG OF TEST PROCEDURES			30. HYDROSTATIC PRESSURE CONTROL		31. VOLUME MEASUREMENTS FOR FACTOR TO NET GAL.			34. TEMPERATURE COMPENSATION Use Factor (a) .0171			38. NET VOLUME CHANGES EACH READING	39. ACCUMULATED CHANGE
27. Time	28. Record details of setting up and running test. (Use full length of line if needed.)	29. Reading No.	Standpipe Level in Inches: Beginning of Reading	Level to which Restored	32. Product in Graduate: Before Reading	After Reading	33. Product Replaced (−) / Product Recovered (+)	35. Thermal Sensor Reading	36. Change Higher + Lower − (b)	37. Computation (c) = (a) × (b) Expansion + Contraction −	Temperature Adjustment: Volume Minus Expansion (+) or Contraction (−) #33(?) − #37(?)	At high level record Total End Reflection. At Low Level compute Change per hour (36 Ft allowed)
[illegible]	Arrive test location											
[illegible]	Pump primed & running											
[illegible]	1st Sensor Reading			42.0				572				
[illegible]	Start Hi level test	1	40.9	42.0	.550	.510	+.070	572	+0	+.000	+.070	
[illegible]	Continued Hi level test	2	41.0	42.0	.510	.450	+.060	574	+2	+.034	+.094	
[illegible]		3	41.2	42.0	[illegible]	.400	+.050	576	+2	+.034	+.084	
[illegible]		4	41.2	42.0	.400	.350	+.050	578	+2	+.034	+.084	
[illegible]		5	41.3	42.0	[illegible]	.320	+.030	582	+4	+.068	+.098	
[illegible]		6	41.3	42.0	[illegible]	[illegible]	+.030	586	+4	+.068	+.098	
[illegible]		7	41.3	42.0	[illegible]	.260	+.030	589	+3	+.051	+.081	
[illegible]		8	41.3	42.0	.260	.230	+.030	592	+3	+.051	+.081	
[illegible]	[illegible] 2" low level			12.0				592				
[illegible]	Start [illegible] level test	1	13.1	12.0	.130	.200	+.070	594	+2	+.034	+.036	
[illegible]	Continued low level test	2	12.6	12.0	.200	.235	+.035	596	+2	+.034	+.001	+.001
[illegible]		3	12.5	12.0	.235	.265	+.030	598	+2	+.034	−.004	−.003
[illegible]		4	12.5	12.0	.265	.295	+.030	600	+2	+.034	−.004	−.007
[illegible]		5	12.3	12.0	.295	.320	+.025	602	+2	+.034	−.009	−.016
	[illegible] SEF 1778											
	Tech O Mc[illegible]											
	CER # 811421											

APPENDIX 3

SITE DRAWINGS



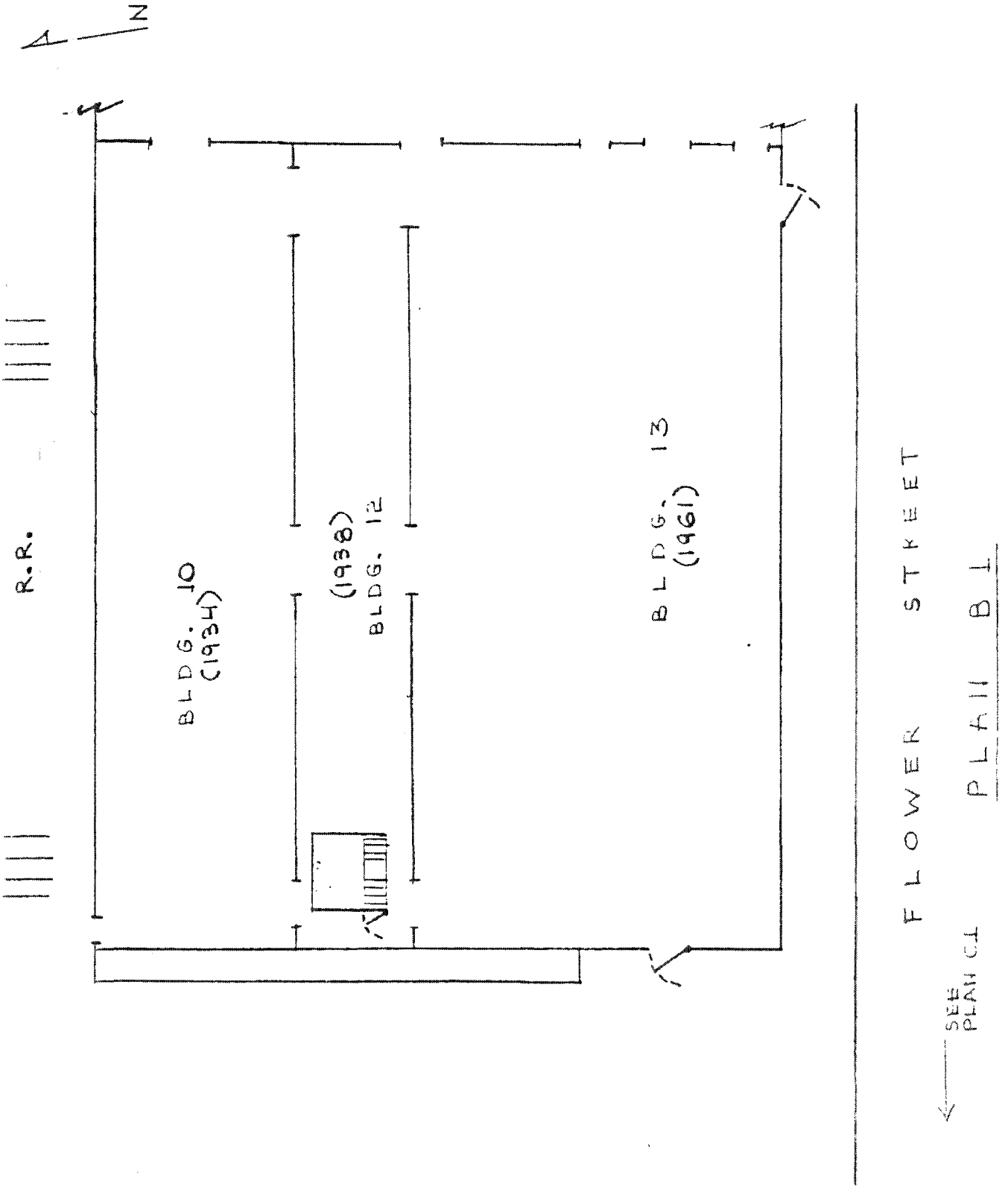
ANDREW JERGENS CO. - BURBANK

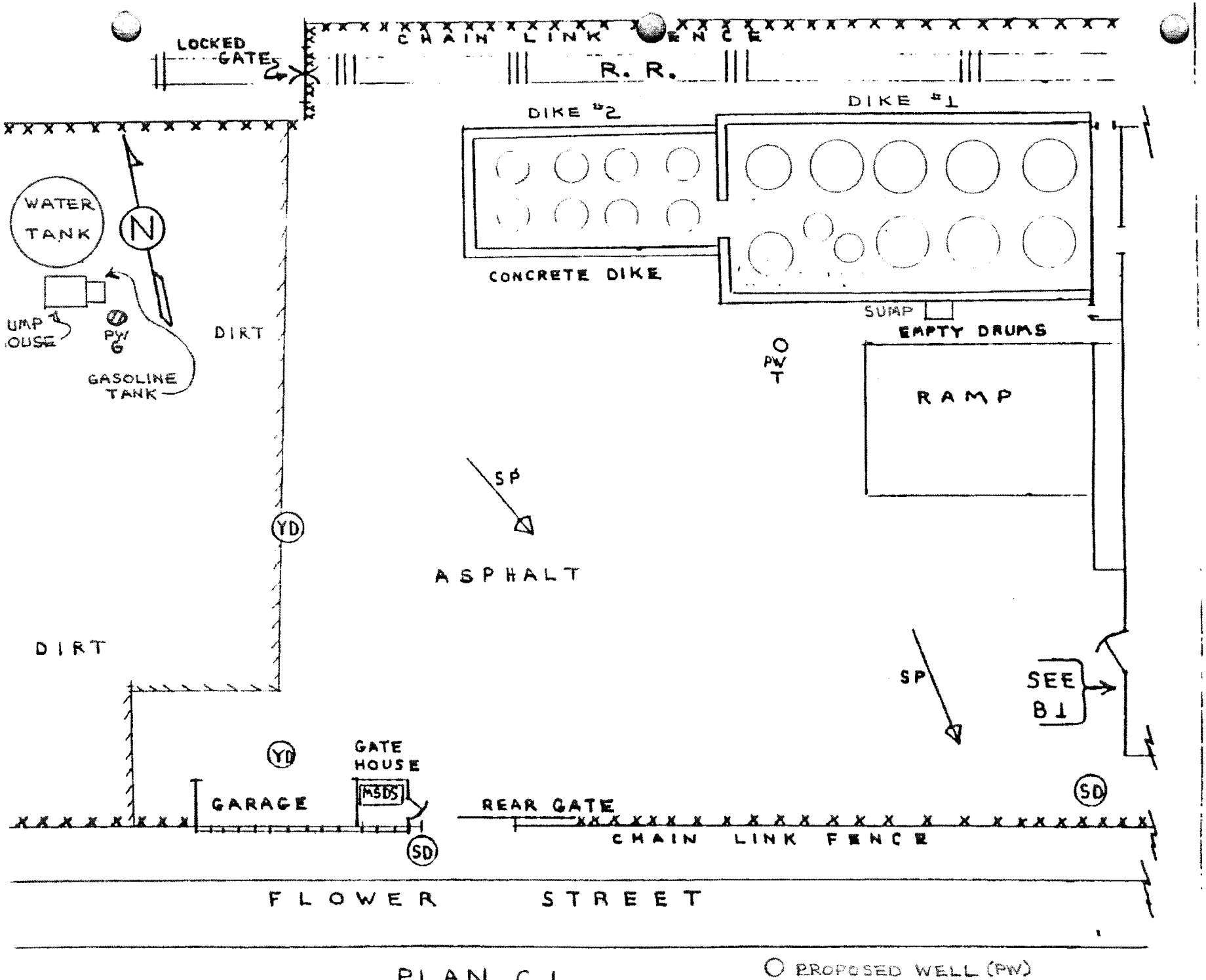
SITE PLAN A-1

PLAN A1

ANDREW JERGENS CO. - BURBANK

SITE PLAN B-1





PLAN C 1

○ PROPOSED WELL (PW)

ANDREW JERGENS CO. - BURBANK

SITE PLAN C-1

APPENDIX 4

WASTE WATER TEST RESULTS

ENSOTECH, INC.
7949 AJAY DRIVE
SUN VALLEY, CA 91352
(818) 767-2222

ANALYTICAL REPORT

Date Sampled: 6/13/89 **Date Analyzed:** 6/16/89

Date Submitted: 6/14/89 **Lab No.** E-093 **Ref No.** _____

CLIENT: The Andrew Jergens Company
99 W. Verdugo Ave.
Burbank, CA 91502

SAMPLE: 24 hour wastewater composite (Quarterly sample)

INVESTIGATION:

FLOW (Total): 88,078 gals/day

R E S U L T S

PARAMETER (a)	AMOUNT	UNIT	
Aluminum-total		mg/L	
Ammonia-N		mg/L	
Antimony-total		mg/L	
Arsenic-total		mg/L	
BOD	121	mg/L	
Boron-total		mg/L	
Cadmium-total		mg/L	
Chlorides	153	mg/L	
Chlorinated Hydrocarbons		mg/L	
Chromium-total		mg/L	
Chromium-hexavalent		mg/L	
COD	220	mg/L	
Copper-total		mg/L	
Cyanide-total		mg/L	
Cyanide-free		mg/L	
Fluoride		mg/L	
Iron-total		mg/L	
Lead-total		mg/L	
Mercury-total		mg/L	
Nickel-total		mg/L	
Nitrate		mg/L	
Oil & Grease (liquid-liquid extract)	34	mg/L	

PARAMETER (a)	AMOUNT	UNIT	
Pesticides-total		mg/L	
pH	7.5	units	
Phenols-total		mg/L	
Phosphate		mg/L	
Radioactivity-gross alpha		pCi/L	
Radioactivity-gross beta		pCi/L	
Selenium-total		mg/L	
Silver-total		mg/L	
Sodium		mg/L	
Specific Conductivity		umhos	
Sulfate	176	mg/L	
Sulfide		mg/L	
Surfactants (MBAS)	0.4	mg/L	
SS (suspended solids)	86	mg/L	
Temperature		deg F	
Titanium-total		mg/L	
TDS (total dissolved solids)	660	mg/L	
TTO (total toxic organics)		mg/L	
Zinc-total		mg/L	

Bob Moezzi
Bob Moezzi
Lab Supervisor

Analyst

ENSOTECH, INC.
7949 AJAY DRIVE
SUN VALLEY, CA 91352
(818) 767-2222

ANALYTICAL REPORT

Date Sampled: 9/19/89 **Date Analyzed:** 9/22/89

Date Submitted: 9/20/89 **Lab No.** F-880 **Ref No.** _____

CLIENT: The Andrew Jergens Company
99 W. Verdugo Ave.
Burbank, Ca. 91502

SAMPLE: 24 hour wastewater composite (Quarterly sample)

INVESTIGATION:

FLOW (Total): 87,118 **gals/day**

R E S U L T S

PARAMETER (a)	AMOUNT	UNIT	
Aluminum-total		mg/L	
Ammonia-N		mg/L	
Antimony-total		mg/L	
Arsenic-total		mg/L	
BOD	124	mg/L	
Boron-total		mg/L	
Cadmium-total		mg/L	
Chlorides	248	mg/L	
Chlorinated Hydrocarbons		mg/L	
Chromium-total		mg/L	
Chromium-hexavalent		mg/L	
COD	225	mg/L	
Copper-total		mg/L	
Cyanide-total		mg/L	
Cyanide-free		mg/L	
Fluoride		mg/L	
Iron-total		mg/L	
Lead-total		mg/L	
Mercury-total		mg/L	
Nickel-total		mg/L	
Nitrate		mg/L	
Oil & Grease (liquid-liquid extract)	101	mg/L	

PARAMETER (a)	AMOUNT	UNIT	
Pesticides-total		mg/L	
pH	6.9	units	
Phenols-total		mg/L	
Phosphate		mg/L	
Radioactivity-gross alpha		pCi/L	
Radioactivity-gross beta		pCi/L	
Selenium-total		mg/L	
Silver-total		mg/L	
Sodium		mg/L	
Specific Conductivity		umhos	
Sulfate	221	mg/L	
Sulfide		mg/L	
Surfactants (MBAS)		mg/L	
SS (suspended solids)	134	mg/L	
Temperature		deg F	
Titanium-total		mg/L	
TDS (total dissolved solids)	554	mg/L	
TTO (total toxic organics)		mg/L	
Zinc-total		mg/L	

Bob Moezzi
Lab Supervisor

Analyst

ENSOTECH, INC. IS A STATE APPROVED HAZARDOUS WASTE TESTING LABORATORY (CERT #133). SAMPLES WERE ANALYZED IN ACCORDANCE WITH APPROVED METHODS.
ENSOTECH'S LIABILITY SHALL BE LIMITED TO REPEATING THE ANALYSIS OF THE SAME OR SIMILAR SAMPLES AT NO ADDITIONAL COST.

ENSOTECH, INC.
7949 AJAY DRIVE
SUN VALLEY, CA 91352
(818) 767-2222

ANALYTICAL REPORT

Date Sampled: 12-13-89 **Date Analyzed:** 12-22-89

Date Submitted: 12-14-89 **Lab No.** G-695 **Ref No.** _____

CLIENT: The Andrew Jergens Company
99 W. Verdugo Ave.,
Burbank, CA. 91502

SAMPLE: 24 hour wastewater composite (Quarterly sample)

INVESTIGATION:

FLOW (Total): _____ gals/day

R E S U L T S

PARAMETER (s)	AMOUNT	UNIT	
Aluminum-total		mg/L	
Ammonia-N		mg/L	
Antimony-total		mg/L	
Arsenic-total		mg/L	
BOD	524	mg/L	
Boron-total		mg/L	
Cadmium-total		mg/L	
Chlorides	235	mg/L	
Chlorinated Hydrocarbons		mg/L	
Chromium-total		mg/L	
Chromium-hexavalent		mg/L	
COD	920	mg/L	
Copper-total		mg/L	
Cyanide-total		mg/L	
Cyanide free		mg/L	
Fluoride		mg/L	
Iron-total		mg/L	
Lead-total		mg/L	
Mercury-total		mg/L	
Nickel-total		mg/L	
Nitrate		mg/L	
Oil & Grease (Hexane liquid-liquid extract)	110	mg/L	

PARAMETER (s)	AMOUNT	UNIT	
Pesticides-total		mg/L	
pH	6.7	units	
Phenols-total		mg/L	
Phosphate		mg/L	
Radioactivity-gross alpha		pCi/L	
Radioactivity-gross beta		pCi/L	
Selenium-total		mg/L	
Silver-total		mg/L	
Sodium		mg/L	
Specific Conductivity		umhos	
Sulfate	225	mg/L	
Sulfide		mg/L	
Surfactants (MBAS)	0.3	mg/L	
SS (suspended solids)	38	mg/L	
Temperature		deg F	
Titanium-total		mg/L	
TDS (total dissolved solids)	726	mg/L	
TTO (total toxic organics)		mg/L	
Zinc-total		mg/L	

Bob Moezzi
Lab Supervisor

Analyst

ENSOTECH, INC.
7049 AJAY DRIVE
SUN VALLEY, CA 91352
(818) 767-2222

ANALYTICAL REPORT

Date Sampled: 3-20-90 Date Analyzed: _____

Date Submitted: 3-21-90 Lab No. H-891 Ref No. _____

CLIENT: The Andrew Jergens Company
99 W. Verdugo Ave.,
Burbank, CA 91502

SAMPLE: 24 hour wastewater composite (Quarterly)

INVESTIGATION:

FLOW (Total): _____ gals/day

R E S U L T S

PARAMETER (a)	AMOUNT	UNIT	
Aluminum-total		mg/L	
Ammonia-N		mg/L	
Antimony-total		mg/L	
Arsenic-total		mg/L	
BOD	488	mg/L	
Boron-total		mg/L	
Cadmium-total		mg/L	
Chlorides	220	mg/L	
Chlorinated Hydrocarbons		mg/L	
Chromium-total		mg/L	
Chromium-hexavalent		mg/L	
COD	650	mg/L	
Copper-total		mg/L	
Cyanide-total		mg/L	
Cyanide-free		mg/L	
Fluoride		mg/L	
Iron-total		mg/L	
Lead-total		mg/L	
Mercury-total		mg/L	
Nickel-total		mg/L	
Nitrate		mg/L	
Oil & Grease (liquid-liquid extract)	54	mg/L	

PARAMETER (a)	AMOUNT	UNIT	
Pesticides-total		mg/L	
pH	8.1	units	
Phenols-total		mg/L	
Phosphate		mg/L	
Radioactivity-gross alpha		pCi/L	
Radioactivity-gross beta		pCi/L	
Selenium-total		mg/L	
Silver-total		mg/L	
Sodium		mg/L	
Specific Conductivity		umhos	
Sulfate	236	mg/L	
Sulfide		mg/L	
Surfactants (MBAS)		mg/L	
SS (suspended solids)	252	mg/L	
Temperature		deg F	
Titanium-total		mg/L	
TDS (total dissolved solids)	616	mg/L	
TTO (total toxic organics)		mg/L	
Zinc-total		mg/L	

Bob Moezzi
Bob Moezzi
Lab Supervisor

Analyst

ENSOTECH INC.
1525 SEPULVEDA BOULEVARD
LOS ANGELES, CALIFORNIA 90025
Phone: (213) 479-6630

ANALYTICAL REPOR

Date Sampled 3/23/77 Date Analyzed 3/29/77

Date Submitted 3/24/77 Lab. No. M-914 Ref. No.

CLIENT: Andrew Jergens
99 West Verdugo Avenue
Burbank, California 91502

SAMPLE: Wastewater

INVESTIGATION: Chemical Analysis

R E S U L T S

A	Flow (Total)		34,416	gals/day	V	Manganese - Total			mg/l
B	Flow (Peak)		55	gals/min.	W	Mercury - Total		0.00005	mg/l
C	COD		1430	mg/l	X	Molybdenum - Total			mg/l
D	SS (Suspended Solids)		298	mg/l	Y	Nickel - Total	ND	< 0.1	mg/l
E	pH		10.0	Units	Z	Selenium - Total	ND	< 0.01	mg/l
F	Total Dissolved Solids		780	mg/l	AA	Silver - Total	ND	< 0.1	mg/l
G	Ammonia (N)			mg/l	BB	Sodium - Total			mg/l
H	Sulfide			mg/l	CC	Thallium - Total			mg/l
I	Cyanide	ND	< 0.01	mg/l	DD	Tin - Total	ND	0.01	mg/l
J	Fluoride	ND		mg/l	EE	Titanium - Total			mg/l
K	Aluminum - Total			mg/l	FF	Zinc - Total		0.456	mg/l
L	Antimony - Total			mg/l	GG	Oil & Grease (Hexane Extract)		13.2	mg/l
M	Arsenic - Total	ND	< 0.001	mg/l	HH	Phenols		1.2	mg/l
N	Beryllium - Total			mg/l	II	Surfactants (MBAS)			mg/l
O	Boron - Total			mg/l	JJ	Chlorinated Hydrocarbons (except pesticides)		0.0025	mg/l
P	Cadmium - Total	ND	< 0.1	mg/l					
Q	Chromium - Total		0.238	mg/l	KK	Pesticides (Chlor. Hycarb.)			mg/l
R	Cobalt - Total			mg/l	LL	Radioactivity (Alpha, Beta & Gamma)			pCi/l
S	Copper - Total		0.096	mg/l	MM	Temperature		71	Degrees °F
T	Iron - Total			mg/l	NN	Color			Units
U	Lead - Total	ND	< 0.1	mg/l	OO	Thiosulfate (S)			mg/l

Hexavalent Chromium	ND				
BOD	475	mg/l			
Sulfate	20				
Chloride	118.8	mg/l	Specific Conductivity		µmhos

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